



7555 E. Hampden Avenue, Suite 501
Denver, Colorado 80231
Tel: 720-213-6621
<https://www.fhmd.net/>

NOTICE OF REGULAR MEETING AND AGENDA

<u>Board of Directors</u>	<u>Office</u>	<u>Term/Expiration</u>
Craig Weinberg	Chairperson	2029/May 2029
Victor Robert	Treasurer	2029/May 2029
David Blue	Assistant Secretary	2027/May 2027
Michael Zinniker	Assistant Secretary	2027/May 2027
Bradley Birkelo	Director	2029/May 2029
AJ Beckman	District Manager/Secretary	

DATE: September 16, 2026 (Wednesday)

TIME: 5:30 P.M.

PLACE: **Zoom Meeting:**

<https://zoom.us/j/84275123154>

Meeting ID: 842 7512 3154

Participant Code: press #

Dial In: 1 (719) 359-4580

One tap mobile: +17193594580,,84275123154#

I. ADMINISTRATIVE MATTERS

A. Present Disclosures of Potential Conflicts of Interest.

B. Approve Agenda, confirm location of the meeting and posting of meeting notice.

II. PUBLIC COMMENT

A. _____

III. CONSENT AGENDA – These items are considered to be routine and will be approved and/or ratified by one motion. There will be no separate discussion of these items unless a Board member so requests, in which event, the item will be removed from the Consent Agenda and considered on the Regular Agenda.

- Approve Minutes of August 19, 2026 Regular Meeting (enclosure).
- Approve of payment of claims (to be distributed).
- Approve unaudited financial statements and cash position (to be distributed).
- Ratify approval of Services Agreement between the District and Hi Power Electric LLC for electrical repairs for the Well No. 7 Pump, in the amount of \$15,350 (enclosure).



- Ratify approval of Services Agreement between the District and Centennial Asphalt, Concrete & Waterproofing, LLC d/b/a Centennial Concrete & Waterproofing, LLC for asphalt repair services, in the amount of \$43,820 (enclosure).
 - Ratify approval of Purchase Order between the District and Colorado Pond & Lake, LLC for replacement of pond 5 aerator, in the amount of \$3,535.66 (enclosure).
-

IV. FINANCIAL MATTERS

- A. Schedule Budget Committee meeting to prepare 2027 draft budget.
-

V. OPERATIONS AND MAINTENANCE MATTERS

- A. Operator's Report (enclosure)
-

1. Update on well rehabilitation efforts.
-

- a. Update on installation of power surge protection
-

- B. Engineer's Report (enclosure)
-

1. Discuss plan to address Wastewater Treatment Plant ("WWTP") redesign
-

- a. Review and consider approval of proposal from Element Engineering for WWTP Preliminary Engineering Report, in an amount not to exceed \$30,000 (enclosure).
-

2. Review and consider approval of proposal from Element Engineering for Professional Engineering Services, in an amount not to exceed \$34,200 for long range capital planning (enclosure).
-

- C. Manager's Report (enclosure)
-

1. Discuss Wildfire Mitigation
-

2. Review and consider approval of Purchase Order No. 2026.09.16 with Jim Noble, Inc. for 2026-2027 snow removal services (enclosure).
-

3. Discuss update on proposals for 2027 landscape maintenance services.
-



VI. HOA MATTERS

A. _____

VII. LEGAL MATTERS

A. Discuss Xcel Energy Electric Line Replacement Project.

B. Executive session pursuant to Section 24-6-402(4)(b), C.R.S. for the purpose of a conference with the District's legal counsel regarding specific legal questions pertaining to the Xcel Energy electric line replacement project.

VIII. OTHER BUSINESS

A. _____

IX. ADJOURNMENT **THE NEXT REGULAR MEETING WILL BE HELD ON WEDNESDAY, OCTOBER 21, 2026.**

Items for Future Discussion:

- Pond 6 Liner Damage
- Barbed wire removal

Director projects and assignments:

- Park Project: Directors Weinberg and Blue
- Fire Mitigation: Directors Birkelo and Weinberg
- Road Signs: Directors Robert and Blue
- PFAS and Water Conditioning: Directors Robert and Zinniker
- Budget: To Be Determined

**MINUTES OF A REGULAR MEETING OF
THE BOARD OF DIRECTORS OF THE
FOREST HILLS METROPOLITAN DISTRICT
HELD AUGUST 19, 2026**

A Regular Meeting of the Board of Directors (the “District Board”) of the Forest Hills Metropolitan District (the “District”) was convened on Wednesday, August 19, 2026, at 5:30 p.m. by Zoom video/telephone conference. The meeting was open to the public.

ATTENDANCE

Directors Present:

Craig Weinberg
Victor Robert
Michael Zinniker
Bradley Birkelo

Following discussion, upon motion made by Director Weinberg, seconded by Director Robert and, upon vote, unanimously carried, the absence of Director Blue was excused.

Also Present:

Dan Cordova, Nick Moncada; Public Alliance, LLC

Nickie Holder; NMHolder Financial, Inc.

Mike Menke; Direct Discharge Consulting, LLC

**ADMINISTRATIVE
MATTERS**

Disclosures of Potential Conflicts of Interest: Mr. Cordova advised the Board that, pursuant to Colorado law, certain disclosures might be required prior to taking official action at the meeting. The Board reviewed the agenda for the meeting, following which Directors Weinberg, Robert, Zinniker, and Birkelo confirmed that they have no conflicts of interest in connection with any of the matters listed on the agenda.

Agenda: Mr. Cordova distributed, for the Board's review and approval, a proposed agenda for the District’s Regular Meeting.

Following discussion, upon a motion duly made by Director Weinberg, seconded by Director Robert, and upon vote unanimously carried, the Board approved the agenda, as amended.

Meeting Location and Posting of Meeting Notices: The Board entered discussion regarding the requirements of Section 32-1-903(1), C.R.S., concerning the location of the Board meeting.

RECORD OF PROCEEDINGS

Following discussion, upon motion duly made by Director Weinberg, seconded by Director Robert, upon vote, unanimously carried, the Board determined the meeting would be held by video/telephonic means, and encouraged public participation via video or telephone. The Board further noted that notice of the time, date and location was duly posted and that no objections to the video/telephonic manner of the meeting, or any requests that the video/telephonic manner of the meeting be changed by taxpaying electors within the District boundaries, have been received.

PUBLIC COMMENT There were no public comments.

CONSENT AGENDA The Board considered the following actions:

- Approval of Minutes of July 15, 2026 Regular Meeting.
- Approval of payment of claims.
- Approval of unaudited financial statements and cash position.
- Ratify approval of Request for Extension of Time to File Audit.
- Ratify approval of Purchase Order No. 2026-A-01 from Precision Gates and Automation Inc. to replace gate control board and memory chip, in the amount of \$4,152.
- Ratify approval of proposal from Magee Electric, Inc. to install surge protector, in the amount of \$840.

Following discussion, upon motion, duly made by Director Weinberg, seconded by Director Robert and, upon vote, unanimously carried, the Board approved the Consent Agenda.

FINANCIAL MATTERS There were no financial matters.

OPERATIONS AND MAINTENANCE MATTERS **Operator's Report:** Mr. Menke reviewed the Operator's Report with the Board.

Well Rehabilitation Efforts: Mr. Menke reported that the plumbing repairs associated with Well No. 9 have been completed.

Director Weinberg and Mr. Menke discussed concerns regarding the accuracy of historical well sounding data. Mr. Menke indicated that issues with the well piping may have contributed to inaccurate readings from the piezometer used to obtain the measurements.

RECORD OF PROCEEDINGS

Mr. Menke discussed fire hydrant flow testing with the Board. Following discussion, the Board determined that completing flow testing would be beneficial. Mr. Menke indicated that the testing would be scheduled for October in conjunction with the flushing of the fire hydrants.

Mr. Menke discussed with the Board the location of the lift station force main as it relates to the scope of work associated with Xcel Energy's proposed boring project.

Mr. Menke reported that community-wide water usage is currently high. Following discussion, the Board directed Public Alliance LLC to prepare a notice to the community encouraging residents to be mindful of their water usage.

Power Surge Protection: Mr. Menke reported that surge protection devices have been purchased and will be installed as soon as practicable.

Engineer's Report: The Board deferred discussion at this time.

Wastewater Treatment Plant ("WWTP") Redesign: The Board deferred discussion at this time.

Proposal from Element Engineering for WWTP Preliminary Engineering Report: The Board deferred discussion at this time.

Proposal from Element Engineering for Professional Engineering Services for Long Range Capital Planning: The Board deferred discussion at this time.

Manager's Report: Mr. Cordova reviewed the Manager's Report with the Board.

Proposals for Electrical Repairs for the Well No. 7 Pump: Mr. Moncada reviewed proposals received for electrical repairs to the Well No. 7 Pump and noted that a proposal from Hi Power Electric for the boring repair had not yet been received.

Following discussion, upon motion duly made by Director Robert, seconded by Director Birkelo, and, upon vote, unanimously carried, the Board authorized Director Weinberg to approve a proposal for the Well No. 7 electrical repairs upon receipt of Hi Power Electric's proposal.

RECORD OF PROCEEDINGS

Proposal from Colorado Pond & Lake, LLC for Replacement of Pond 5 Aerator: The Board reviewed a proposal from Colorado Pond & Lake, LLC for replacement of pond 5 aerator.

Following discussion, upon motion, duly made by Director Weinberg, seconded by Director Robert and, upon vote, unanimously carried, the Board approved the proposal from Colorado Pond & Lake, LLC for replacement of pond 5 aerator, in the amount of \$3,686.50.

Wildfire Mitigation:

Proposal from The Ember Alliance for Wildfire Management Plan: The Board reviewed a proposal from The Ember Alliance for Wildfire Management Plan.

Following discussion, upon motion, duly made by Director Weinberg, seconded by Director Birkelo and, upon vote, unanimously carried, the Board approved the proposal from The Ember Alliance for Wildfire Management Plan, in the amount of \$23,584.

Proposal from Elk Mountain Tree Services, LLC for Fire Mitigation: The Board reviewed a proposal from Elk Mountain Tree Services, LLC for fire mitigation services. It was noted that Directors Robert and Birkelo will contact the homeowner whose property is adjacent to the District's water tank site to request permission to perform wildfire mitigation work on the homeowner's property. The Board directed Public Alliance LLC to prepare an Agreement granting the District a license to perform the wildfire mitigation work on the property.

Following discussion, upon motion, duly made by Director Weinberg, seconded by Director Zinniker, unanimously carried, the Board approved the proposal from Elk Mountain Tree Services, LLC for fire mitigation services, in the amount of \$12,200.

Proposals for Maintenance in Common Drives: The Board received proposals for maintenance in common drives.

Following discussion, upon motion, duly made by Director Birkelo, seconded by Director Zinniker and, upon vote, unanimously carried, the Board approved the proposal from Centennial Asphalt for maintenance in common drives, in the amount of \$43,820.

Emergency Evacuation Plan and Communications to Homeowners: The Board discussed protocols for communicating with homeowners during emergency situations. Following discussion, the Board determined that Jefferson County

RECORD OF PROCEEDINGS

and Foothills Fire Protection District are the entities responsible for emergency notifications.

Xcel Energy Electric Line Replacement Project: The Board discussed the Xcel Energy Electric Line Replacement Project. Following discussion, the Board directed Public Alliance LLC to contact the District's legal counsel to obtain advice regarding any agreements, requirements, and other matters applicable to Xcel Energy's proposed work.

HOMEOWNERS ASSOCIATION ("HOA") MATTERS

There were no HOA matters.

LEGAL MATTERS

There were no legal matters.

OTHER BUSINESS

The Board discussed obtaining an alternate proposal for the District's 2027 landscape maintenance services. Following discussion, the Board directed Public Alliance LLC to solicit and obtain additional proposals for consideration by the Board.

ADJOURNMENT

There being no further business to come before the Board at this time, upon motion duly made, seconded and, upon vote, unanimously carried, the meeting was adjourned.

Respectfully submitted,

By _____
Secretary for the Meeting

Forest Hills Metropolitan District
Expense Detail
As of August 31, 2026

August 2026							
Paid at September 2026 Board Meeting	Bank Debits	Credit Card Exp.	Treasurer Fees	Amortized Prepaid Exp	Bank Srvc Chrg	TOTAL EXPENSES	
Accounts Payable as of 8/31/26 - to be paid at September 2026 Board mtg - via ACH							
American Conservation & Billing Solutions	584.60						584.60
CDPHE	2,073.00						2,073.00
Collins Cole Winn & Ulmer, PLLC	2,238.00						2,238.00
Colorado Analytical Laboratories, Inc.	522.00						522.00
Colorado Greenscapes	240.00						240.00
Colorado Pond and Lake, LLC	966.94						966.94
Direct Discharge Consulting	12,575.97						12,575.97
Diversified Underground	746.00						746.00
Element Engineering LLC	4,017.50						4,017.50
Magee Electric	1,030.00						1,030.00
NMHolder Financial, Inc.	721.00						721.00
Odin Services LLC	5,250.00						5,250.00
Precision Gates and Automation, Inc.	4,152.00						4,152.00
Public Alliance	7,220.63						7,220.63
Republic Services	851.98						851.98
RESPEC	1,015.00						1,015.00
Sabell's Snow Plowing & Landscape Srvs	5,850.00						5,850.00
Scott C. Wright	9,000.00						9,000.00
Total Other Expenses paid during August 2026							
Vonage - 8/13/26	39.39						39.39
Republic Services - 8/16/26	-						-
Xcel Energy - 8/27/2026	2,331.54						2,331.54
AT&T - 8/16/2026	81.70						81.70
Treasurer fees - paid to Jeffco - general fund			26.31				26.31
Treasurer fees - paid to Jeffco - debt service fund			8.30				8.30
Element Engineering LLC - July 2026 expense	(292.50)						(292.50)
CDPHE - September 1, 2026 invoice	(2,073.00)						(2,073.00)
Collins Cole Winn & Ulmer, PLLC - July 31, 2026 invoice	(1,931.00)						(1,931.00)
Sabell's Snow Plowing & Landscape Srvs - July 31, 2026 invoice	(2,850.00)						(2,850.00)
Dues Expense (SDA) - paid at beginning of year - General Fund			-	53.92			53.92
Insurance Expense - paid at beginning of year - General Fund				641.04			641.04
Insurance Expense - paid at beginning of year - Water/Sewer Fund				603.96			603.96
Antx 3 year subscription - paid in full				115.00			115.00
Bank Charge					152.12		152.12
Credit card expenses - to be paid 9/2/26	-						-
Total Expenses per August 2026 Accounts Payable and Bank Statement	\$ 51,908.12	\$ 2,452.63	\$ -	\$ 34.61	\$ 1,413.92	\$ 152.12	\$ 55,961.40
Expenses per August 2026 Unaudited Financial Statements:							
General Fund							\$ 20,434.47
Capital Projects Fund							-
Water/Sewer Fund							30,268.63
Infrastructure Fund							5,250.00
Debt Service Fund							8.30
Total Expenses per Unaudited Financial Statements							\$ 55,961.40



PO Box 51356
Colo Spgs, CO 80949

877-410-0167 x 1985 Voice
719-599-4057 FAX

Invoice Number:19878

Invoice Date:Aug 20, 2026

Sold To:

Ship To:

Forest Hills Metropol District
14405 W Colfax Ave #165
Lakewood, CO 80401

Customer ID	Purchase Order	Payment Terms	Sales Rep	Page
FOREHI		Net 30 Days		1

Quantity	Item	Description	Unit Price	Extension
148.00		Billing - Metered 6/29 - 7/28/ 2026 Inserts Status Letters Deposit Slips/Stamp	3.95	584.60

Sales Tax		
Total Invoice Amount		\$584.60
Check No:	Amount Received With Invoice	0.00
Total		\$584.60

WQCD PERMITS



Customer			Invoice Number	Invoice Date
Public Alliance			WU271185250	9/4/26
Customer Number	Reference Number	Due Date	Amount Due	Amount Enclosed
VC00000000528771	FG01_CO0037044	10/9/26	\$2,073.00	\$

Mail to: CDPHE
PO Box 5583
Denver, CO 80217-5583

DO NOT SEND CASH

Please write invoice number
on front of check or money order.

PAY ONLINE NOW

Accepting echeck, Debit and Credit Cards

Public Alliance
AJ Beckman
7555 E Hampden Ave Ste 501
Denver CO 80231

Payment Fees:
eCheck (fee \$1.00)
Debit Card (fee \$.75 + 2.75%)
All major Credit Cards (fee \$.75 + 2.75%)

cdphe.colorado.gov/payinvoice

PAY ONLINE, visit us at cdphe.colorado.gov/payinvoice

Please detach the above stub and return with your payment



State of Colorado - Department of Public Health and Environment
WQCD PERMITS
ORIGINAL

BILLING INQUIRIES: Call 303-692-3616 or email CDPHE_WQCD_billing@state.co.us. CHANGE OF ADDRESS: If your billing address is incorrect, please submit a change of contact form available at www.coloradowaterpermits.com. QUESTIONS ABOUT YOUR PERMIT: 303-692-3517

Customer			Invoice Number	Invoice Date
Public Alliance			WU271185250	9/4/26
Customer Number	Reference Number	Due Date	Amount Due	Amount Enclosed
VC00000000528771	FG01_CO0037044	10/9/26	\$2,073.00	\$

Invoice Charges

Ln	Description	Charges/Credits
1	2026-2027 Annual Billing for Forest Hills Metropolitan Dist WWTF	\$2,073.00
TOTAL Invoice Charges		\$2,073.00



260826121

INVOICE #:		260826121
Invoice Date:		Aug 27, 2026
Date Received:		Aug 26, 2026

Bill To

Forest Hills Metro District
Accounts Payable
14405 W Colfax Ave
Suite 165
Golden CO 80401

Original Results To

Direct Discharge Consulting
Dave Lewis
8958 W. 1st Street
Wellington CO 80549

<u>Client Project Name:</u> Forest Hills MD Riva Chase CO0130033	<u>Task Number:</u> 260826121	<u>Customer PO:</u>
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Quantity	Item	Description	Unit Price	Extension
1	Water - Drinking	Total Coliform P/A Compl	\$25.00	\$25.00
Thank You! We Appreciate Your Business.			Total:	\$25.00

Payment Terms: Net 30

****Updated****

Remit Payment To: Colorado Analytical Lab
10411 Heinz Way
Commerce City, CO 80640

*****Mastercard and VISA Accepted*****

Invoices and results are sent via email only. If you have questions please call 303-659-2313.

****Records associated with samples submitted will be retained for 5 years from the date received.****

Colorado Analytical Laboratory / SPL • 10411 Heinz Way, Commerce City, CO 80640

www.coloradolab.com • 303-659-2313 • www.spllabs.com

260826121

**Bill To**

Forest Hills Metro District
Accounts Payable
14405 W Colfax Ave
Suite 165
Golden CO 80401

Original Results To

Direct Discharge Consulting
Dave Lewis
8958 W. 1st Street
Wellington CO 80549

INVOICE #: 260826130**Invoice Date: Sep 3, 2026****Date Received: Aug 26, 2026**

260826130

Client Project Name:**Forest Hills WWTP CO0037044****Task Number:****260826130****Customer PO:**

Quantity	Item	Description	Unit Price	Extension
1	Water	Ammonia Nitrogen R85	\$21.00	\$21.00
2	Water	BOD-5	\$39.00	\$78.00
1	Water	E-Coli	\$28.00	\$28.00
1	Water	Nitrate Nitrogen R85	\$19.00	\$19.00
1	Water	Nitrite Nitrogen R85	\$19.00	\$19.00
1	Water	TKN R85	\$39.00	\$39.00
1	Water	Total Phosphorus R85	\$27.00	\$27.00
2	Water	TSS	\$17.00	\$34.00
Thank You! We Appreciate Your Business.			Total:	\$265.00

Payment Terms: Net 30****Updated****

Remit Payment To: Colorado Analytical Lab
10411 Heinz Way
Commerce City, CO 80640

*****Mastercard and VISA Accepted*****

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Colorado Analytical Laboratory / SPL • 10411 Heinz Way, Commerce City, CO 80640

www.coloradolab.com • 303-659-2313 • www.spllabs.com

260826130



260826122

INVOICE #: 260826122

Invoice Date: Sep 9, 2026

Date Received: Aug 26, 2026

Bill To

Forest Hills Metro District
Accounts Payable
14405 W Colfax Ave
Suite 165
Golden CO 80401

Original Results To

Direct Discharge Consulting
Dave Lewis
8958 W. 1st Street
Wellington CO 80549

Client Project Name: Forest Hills MD Riva Chase CO0130033	Task Number: 260826122	Customer PO:
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Quantity	Item	Description	Unit Price	Extension
1	Water - Drinking	524.2 TTHMS	\$74.00	\$74.00
1	Water - Drinking	552.2 HAA5	\$158.00	\$158.00
Thank You! We Appreciate Your Business.			Total:	\$232.00

Payment Terms: Net 30****Updated****

Remit Payment To: Colorado Analytical Lab
10411 Heinz Way
Commerce City, CO 80640

*****Mastercard and VISA Accepted*****

Invoices and results are sent via email only. If you have questions please call 303-659-2313.

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Colorado Analytical Laboratory / SPL • 10411 Heinz Way, Commerce City, CO 80640

www.coloradolab.com • 303-659-2313 • www.spllabs.com

260826122

8-2026

INVOICE

Colorado Greenscapes

11768 W Marlowe ave

Morrison CO 80465

BILL TO

Forest Hills Metropolitan District
14405 W Colfax Ave #165
Lakewood Co 80401

DESCRIPTION		
Empty the trash cans at the entrance playground and the park bridge.		\$60.00
<i>Thank you for your business!</i>		TOTAL \$240.00

if you have any questions about this invoice please contact
Mike Byrne gingerhead1221@gmail.com (720)470-5761

Colorado Pond and Lake, LLC
2611 W 64th Ave Unit C
Denver, CO 80221-2368
+17578975149
sales@copondandlake.com
www.copondandlake.com



BILL TO

AJ Beckman
Forest Hills Metro District
14405 West Colfax Avenue
Suite 165
Lakewood, Colorado 80401
United States

INVOICE 2743

DATE 09/01/2026 **TERMS** Net 30

DUE DATE 10/01/2026

PRODUCT / SERVICE	QUANTITY	RATE	AMOUNT
Seasonal Resource Agreement (SRA) Forest Hills Metro District: 2026	0.1250027	6,205.8659533	775.75
Recommended Scheduled Visits*			
:Week of April 27th - 1st (Installation of Fountain, Pond #4 : if approved)			
:Week of May 11th - 15th			
:Week of May 25th - 29th			
:Week of June 8th - 12th			
:Week of June 22nd - 26th			
:Week of July 6th - 10th			
:Week of July 20th - 24th			
:Week of August 10th - 14th			
:Week of August 24th - 28th			
:Week of September 7th - 11th			
:Week of September 21st - 25th			
:Week of October 5th - 9th			
:Week of October 19th - 23rd			
:Week of November 16th - 20th (Removal of Fountain, Pond #4)			
Included in 2026 Contract			
:Komeen Descend (General Algaecide)			
:ClearCast (Systemic Herbicide)			
:AquaBACxt (Probiotics)			
:Tribune (General Herbicide)			
:CattZilla (Adjuvant)			
:Non-Ionic Surfactant (Adjuvant)			
:Methylated Seed Oil (Adjuvant)			
--Equipment, Labor, & Materials for Aquatic Pesticide Application			
--Equipment, Labor, & Materials for Aeration System Maintenance			
--Installation and Removal of Decorative Fountain in Pond #4			
--Required Department of Agriculture Pesticide Tracking			
--Travel Cost & Foreseen Travel Expenditures			

CONFIDENTIAL DOCUMENT

PRODUCT / SERVICE	QUANTITY	RATE	AMOUNT
2026 Fish Stocking :Rainbow Trout, 10" - 13" @ 50 Individuals :Fathead Minnows, 1" - 3" @ 10 pounds Transportation & Consumables Included			
Agreements & Billing 1.) Seasonal Resource Agreement can be cancelled at any point by either party via written notice 2.) Any payment previously made will be non-refundable 3.) Invoicing will run through the current month on any cancelled Seasonal Resource Agreement 4.) Invoices will be sent at the end of each month on which scheduled visit are performed 5.) Failure to pay invoice within NET30 will result in a 18% late fee for the individual invoice 6.) Change Orders may be requested at any point by either party via written request			
Written reports from visits will be included on the End of Month invoice. Written reports may include products used, dilution rates, application methods, amounts used, areas treated, and any general site visit notes			
* Colorado Pond and Lake (CPL) will make every effort to complete scheduled visits according to the Recommended Scheduled Visits outlined above. However, adverse site conditions due to outside factors may require CPL to reschedule site visit in a timely manor.			
Fish Stocking Rainbow Trout Stocking - 2025 :Rainbow Trout, 10" - 13" @ 50 Individuals :Fathead Minnows, 1" - 3" @ 10 pounds Transportation & Consumables Included	0.1250016	1,529.5004224	191.19
August Invoice	SUBTOTAL		966.94
	TAX		0.00
	TOTAL		966.94
TOTAL DUE			\$966.94

INVOICE

Direct Discharge Consulting
8958 W 1st St
Wellington, CO 80549-2147

renea@directdischarge.com
+1 (303) 905-6270
www.directdischarge.com



Bill to
Forest Hills Metro District
14405 West Colfax Avenue #165
Lakewood, CO 80401

Ship to
Forest Hills Metro District
14405 West Colfax Avenue #165
Lakewood, CO 80401

Invoice details
Invoice no.: 3359
Terms: Net 30
Invoice date: 09/01/2026
Due date: 10/01/2026

Date	Product or service	Description	Amount
08/01/2026	ORC Services	August 2026 ORC Services	\$11,454.48
08/12/2026		Well #9 Repair - Framing Strut, Anchors, Strut Bracket, Spring Nuts, Steel Clamps, PVC Pipe and Joints, Brass Fittings, Ball Valves, Glue, and other Misc Material	\$474.96
08/16/2026		Parts for Well Sounder/Air-Line Tester	\$646.53

Ways to pay

Total\$12,575.97

BANK

View and pay

2300 Cavanaugh Rd
Watkins, CO 80137

Date	Invoice #
8/31/2026	35076

Diversified's Job Name
August 2026

Due Date	9/30/2026
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Bill To
Forest Hills Metropolitan District C/O Public Alliance 405 Urban St., Suite 310 Lakewood, CO 80228

Project Mgr / Phone #	Project Name / Location
Nick Moncada/720-213-6621	August 2026

Send Invoice to:	Client's Job #	Client's PO #
nickm@publicalliancellc.com	Utility Locates	(FRHL01)

To cover the cost of processing a credit or charge card transaction, and pursuant to section 5-2-212, Colorado Revised Statutes, a seller or lessor may impose a processing surcharge in an amount not to exceed the merchant discount fee that the seller or lessor incurs in processing the sales or lease transaction. A seller or lessor shall not impose a processing surcharge on payments made by use of cash, a check, or a debit card or redemption of a gift card.

Total	\$746.00
Payments/Credits	\$0.00
Balance Due	\$746.00



PLEASE
REMIT
PAYMENT
VIA:

Mail: PO Box 748548, Atlanta, GA 30374
ACH: ABA Routing No: 051000017
WIRE: ABA Routing No: 026009593
A/C: 435029053069
Fed ID: 47-1158803

Forest Hills Metropolitan District
Attn: Nickie Holder
14405 West Colfax Avenue 165
Lakewood, CO 80401

August 31, 2026
Project No: 510284-01-002
Invoice No: 581045

Project 510284-01-002 FHMD WTP Design Permitting CMAR Bidding & Funding Services
PO No. 2025-08
Contract No. 2017.10.18
Email: accounting@fhmd.net; management@fhmd.net

Professional Services thru August 31, 2026

Task 00001 Engineering Services

Hourly

			Hours	Rate	Amount
Senior Project Manager					
Arsenault, Alice	8/5/2026		2.00	170.00	340.00
Design					
Engineer III					
Hess, Matthew	8/4/2026		2.00	160.00	320.00
WTP Design Drawings					
Hess, Matthew	8/5/2026		6.00	160.00	960.00
WTP Design. Pump Vendor Coordination					
Hess, Matthew	8/10/2026		.50	160.00	80.00
WTP Design					
Hess, Matthew	8/12/2026		4.00	160.00	640.00
WTP Design. Equipment Coordination					
Hess, Matthew	8/14/2026		.50	160.00	80.00
Equipment Supplier Coordination					
Hess, Matthew	8/18/2026		3.00	160.00	480.00
WTP Design. Equipment Supplier Meeting					
Hess, Matthew	8/20/2026		1.50	160.00	240.00
Basis of Design Report					
Hess, Matthew	8/26/2026		.50	160.00	80.00
Pilot Test Coordination					
Hess, Matthew	8/28/2026		.50	160.00	80.00
Pilot Test Coordination					
Totals			20.50		3,300.00
					3,300.00

Limits	Current	Prior	To-Date
Labor	3,300.00	104,437.00	107,737.00
Limit			292,955.00
Remaining			185,218.00
[Consultants]	0.00	5,950.00	5,950.00
Limit			37,045.00
Remaining			31,095.00

Project	510284-01-002	FHMD WTP DesignPermittingCMARBid&Funding	Invoice	581045
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Task Sub Total	\$3,300.00
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CURRENT INVOICE TOTAL.....	\$3,300.00
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	Current	Prior	Total
Billings to Date	3,300.00	110,387.00	113,687.00

Project Manager: Alice Arsenault



PLEASE
REMIT
PAYMENT
VIA:

Mail: PO Box 748548, Atlanta, GA 30374
ACH: ABA Routing No: 051000017
WIRE: ABA Routing No: 026009593
A/C: 435029053069
Fed ID: 47-1158803

Forest Hills Metropolitan District
Attn: Nickie Holder
14405 West Colfax Avenue 165
Lakewood, CO 80401

August 31, 2026
Project No: 510284-02-001
Invoice No: 581047

Project 510284-02-001 FHMD - On-Call Engineering
Email: accounting@fhmd.net; management@fhmd.net

Professional Services thru August 31, 2026

Task 00001 Engineering Services

Hourly

	Hours	Rate	Amount	
Engineer III				
Hess, Matthew 8/31/2026	2.50	170.00	425.00	
PFAS Grant Quarterly Report. PFAS Grant Annual Report				
Totals	2.50		425.00	
				425.00
		Task Sub Total		\$425.00
		CURRENT INVOICE TOTAL.....		\$425.00

Project Manager: Nicholaus Marcotte



Magee Electric, Inc.

PO BOX 27209
Denver, CO 80227

Accounting 303-289-4499 Ext. 410

accounting@mageelectric.com

Phone # 303-289-4499

Fax # 303-289-1646

www.mageelectric.com

Invoice

DATE	INVOICE NO.
8/14/2026	2600589

BILL TO

Public Alliance
7555 E Hampden Ave
Suite 501
Denver, CO 80231
US

Celebrating Over 30 Years in Business!

P.O. NO.	TERMS	PROJECT
Dan	upon receipt	Riva Chase

DESCRIPTION	QTY	RATE	AMOUNT
Job: 26-3840 Riva Chase 22204 Forest Hills Dr, Golden, CO 80401 8/6/2026 - Troubleshoot power issue to call box. We found that the voltage was 120 volts and the amp draw was 1.6 amps. We verified that the voltage stayed the same with a load. We will send proposal for a surge protector. Service call \$190.00 Service Call	1	190.00	190.00

A service charge of 2% per month will be charged if not paid in 30 days

Total \$190.00

Payments/Credits \$0.00

Balance Due \$190.00



Magee Electric, Inc.

PO BOX 27209
Denver, CO 80227

Accounting 303-289-4499 Ext. 410

accounting@mageelectric.com

Phone # 303-289-4499

Fax # 303-289-1646

www.mageelectric.com

Invoice

DATE	INVOICE NO.
8/28/2026	2600624

BILL TO

Public Alliance
7555 E Hampden Ave
Suite 501
Denver, CO 80231
US

Celebrating Over 30 Years in Business!

P.O. NO.	TERMS	PROJECT
Dan	upon receipt	Riva Chase

DESCRIPTION	QTY	RATE	AMOUNT
Job: 26-3858 Riva Chase 22204 Forest Hills Dr, Golden, CO 80401 8/18/2026 - Billing to 100% of Proposal 26-2968 dated 8/11/2026 Base Electrical Provide and install: (1) Surge Protector (1) Breaker for surge protector	1	840.00	840.00

A service charge of 2% per month will be charged if not paid in 30 days

Total \$840.00

Payments/Credits \$0.00

Balance Due \$840.00

NMHolder Financial, Inc.
9694 Chesapeake
Street
Highlands Ranch, CO
80126 US
+17204969343
nmholderbiz@gmail.co
m



BILL TO

Forest Hills Metropolitan
District
Forest Hills Metro District
14405 West Colfax Avenue,
#165
Lakewood, CO 80401

INVOICE 2026-091

DATE 08/31/2026 TERMS Net 20

DUE DATE 09/20/2026

DATE	ACTIVITY	QTY	RATE	AMOUNT
	FHMD-Bookkeeping Monthly 2026 accounting and financial report preparation	1	721.00	721.00

TOTAL DUE

\$721.00



Odin Services LLC

2754 Quarterland Street | Strasburg, Colorado 80136
ian.odinservices@gmail.com | www.odinservicesllc.com

RECIPIENT:

Forest Hills Metropolitan District

867 Hill and Dale Road
Golden, Colorado 80401
Phone: (720) 988-4790

Invoice #351

Issued Aug 20, 2026

Due Aug 20, 2026

Total \$5,250.00

Account Balance \$5,250.00

For Services Rendered

Product/Service	Description	Qty.	Unit Price	Total
Aug 19, 2026				
2 inch water line	Excavate down and install new Schedule 80 2 inch water line from existing well to existing pit. Up to 15 ft long. And up to 6 ft deep.	1	\$5,250.00	\$5,250.00
Standard Incudes and Excludes	STANDARD INCLUDES: Excavation, Plumbers, Laborers, pipe and fittings. Backfill, standard compaction, cleanup/haul away of extra dirt. Permits and inspections as needed. EXCLUDES: Any work outside of the above listed scope and any listed terms below. Any work in the right of way. Cave-ins, box shoring and damages to caused by cave-ins. Any private utilities, and private utility locating. Landscape remove or replace. Concrete cracking/heaving/sinking.	1	\$0.00	\$0.00

Thank you for your business. Please contact us with any questions regarding this invoice.

Total \$5,250.00

Account balance \$5,250.00

[Pay Now](#)

PRECISION GATES AND AUTOMATION
13297 Bellaire Cir.
Thornton, CO 80241
7209032925
billyfogg.pga@outlook.com
www.PGAgates.com

Invoice



BILL TO

Forest Hills Metro District
14405 West Colfax Avenue #165
Lakewood, CO 80401

INVOICE #	DATE	TOTAL DUE	DUE DATE	TERMS	ENCLOSED
4528	08/18/2026	\$4,152.00	09/17/2026	Net 30	

DATE	DESCRIPTION	AMOUNT
08/18/2026	Tech replaced the telephone entry unit and memory chip per proposal #6050	4,152.00

Ways to pay

BALANCE DUE

\$4,152.00



View and pay



Public Alliance, LLC
 7555 E Hampden Ave
 Suite 501
 Denver, CO 80231

August 31, 2026

Forest Hills Metropolitan District

Invoice Number: 2852
 Invoice Period: 08-01-2026 - 08-31-2026

Fees	6,505.00
Expenses	2,220.63
Total for this Invoice	8,725.63
Previous Invoice Balance	5,654.18
Payment on 08-24-2026	(3,154.18)
Payment on 08-24-2026	(2,500.00)
Write Off on 08-31-2026	(1,505.00)
Total Amount to Pay as of 09-07-2026	7,220.63

Outstanding Balance as of 09-07-2026

Current	30 Days	60 Days	90 Days	120 Days	180+ Days	Total
8,725.63	0.00	0.00	0.00	0.00	0.00	8,725.63

Public Alliance, LLC
7555 E Hampden Ave
Suite 501
Denver, CO 80231
720-213-6621

August 31, 2026

Forest Hills Metropolitan District

Invoice Number: 2852
Invoice Period: 08-01-2026 - 08-31-2026
Payment Due By: 08-31-2026

RE: FHMD

Time Details

Date	Staff Member	Activity	Hours	Rate	Amount
<u>Board Meetings</u>					
08-13-2026	Daniel Cordova	Board Meetings Review minutes from July 15, 2026 regular meeting; review meeting agenda for August 19, 2026 regular meeting; email correspondence with Ms. Padilla and Mr. Beckman regarding same; draft email correspondence to Ms. Padilla regarding meeting packet enclosures	1.00	170.00	170.00
08-14-2026	Daniel Cordova	Board Meetings Email correspondence with Ms. Padilla regarding meeting packet enclosures; review meeting packet	0.40	170.00	68.00
08-14-2026	Courtney Zerr	Board Meetings Created Newsletter for the August 19th Regular Board Meeting. Sent out via Mailchimp. Communications with Mr. Mayville regarding Newsletter. Follow up email to Mr. Beckman regarding successful send of Newsletter.	0.20	145.00	29.00
08-14-2026	Mitchell Mayville	Board Meetings Attached meeting packet to invite and sent. Posted meeting agenda and packet to the district's website.	0.30	140.00	42.00
08-14-2026	Alysia Padilla	Board Meetings Compile and finalize meeting packet for distribution to the Board. Distribute meeting packet to the Board and consultants. Transmit meeting packet for posting on the meeting invite. Prepare Meeting Notice for posting. Transmit Notice to post on the District's website.	1.70	140.00	238.00
08-19-2026	Daniel Cordova	Board Meetings Prepare for and attend regular Board meeting	3.10	170.00	527.00
08-19-2026	Nick Moncada	Board Meetings Attend board meeting.	2.20	140.00	308.00
			8.90		1,382.00
<u>District Management</u>					
08-03-2026	Daniel Cordova	District Management Review email correspondence from Mr. Lewis and Mr. Menke of Direct Discharge Consulting regarding structure fire at 22464 Anasazi Way; review and approve invoices; draft email correspondence to AmCoBi regarding homeowner contact information; phone call with Precision Gate and Automation regarding gate repairs	0.40	170.00	68.00
08-04-2026	Daniel Cordova	District Management	2.20	170.00	374.00

Date	Staff Member	Activity	Hours	Rate	Amount
<u>District Management</u>					
		Review and approve invoices; update tracking; email correspondence with Mr. Neis of Elk Mountain Tree Services regarding proposal for water tank site wildfire mitigation; phone call with homeowner regarding mountain pine beetle questions; email correspondence with Mr. Marcotte of Element regarding district facilities and Excel Energy boring project; contact homeowner regarding water shut-off; phone call and email correspondence with Precision Gate & Automation regarding quote for gate repairs; draft email correspondence to Board regarding same; phone call with SaBell's Snowplowing regarding irrigation availability at community entrance; contact Republic Services regarding delivery of roll-off dumpster			
08-05-2026	Daniel Cordova	District Management	2.00	170.00	340.00
		Email correspondence with Mr. Menke of Direct Discharge Consulting regarding surge protector order; review invoices and update invoice tracking; email correspondence with resident regarding request for gate fob; draft purchase order for contract with Precision Gates and Automation for gate repair and transmit for signatures; phone call and email correspondence with vendor regarding same; contact Magee Electric regarding inspection of gate call box electrical components; email correspondence with homeowner regarding waiver for bounce house			
08-05-2026	Karen Steggs	District Management	0.10	140.00	14.00
		Prepare and submit 2026 Proxy Form to the Colorado Special Districts Property & Liability Pool for the 2026 Annual Business meeting.			
08-06-2026	Daniel Cordova	District Management	0.20	170.00	34.00
		Phone call with Magee Electric regarding gate callbox power issues			
08-07-2026	Daniel Cordova	District Management	0.10	170.00	17.00
		Phone call with resident regarding gate fob request; email correspondence with Mr. Clark regarding same			
08-07-2026	Adam Clark	District Management	0.20	140.00	28.00
		Prepared gate fob for mailing and mailed to recipient.			
08-10-2026	Daniel Cordova	District Management	0.10	170.00	17.00
		Review and respond to email correspondence from Elk Mountain Tree Services regarding wildfire mitigation at water tank site; draft email correspondence to Directors Robert and Birkelo regarding same			
08-11-2026	Daniel Cordova	District Management	0.30	170.00	51.00
		Phone call and email correspondence with Magee Electric regarding inspection of gate callbox electrical; draft email correspondence to Mr. Marcotte of Element regarding Engineer's Report; draft email correspondence to Mr. Menke regarding Operator's Report			
08-11-2026	AJ Beckman	District Management	0.30	170.00	51.00
		Email communication with resident regarding recent structure fire and evacuation plan.			
08-11-2026	Alysia Padilla	District Management	0.10	140.00	14.00
		Prepare Budget and Mill Levy tracking.			
08-12-2026	Daniel Cordova	District Management	1.50	170.00	255.00
		Review invoices and update tracking; email correspondence with Elk Mountain Tree Services and Board regarding proposal for wildfire mitigation at water tank site; place order for well surge protectors; phone call and email correspondence with Mr. Menke of Direct Discharge Consulting regarding same; prepare Purchase Order with Magee Electric for surge protector; draft email correspondence to Magee Electric regarding same			
08-12-2026	AJ Beckman	District Management	0.20	170.00	34.00
		Telephone conversation with Colorado Greenscapes regarding public area clean up.			
08-13-2026	Daniel Cordova	District Management	1.10	170.00	187.00

Date	Staff Member	Activity	Hours	Rate	Amount
<u>District Management</u>					
		Review and respond to email correspondence from Ms. Holder of NMHolder Financial regarding Accounts Payable matters; review and approve invoices; email correspondence with Mr. Moncada regarding scheduling for well #9 repairs			
08-13-2026	Alysia Padilla	District Management Research to determine appointment of Chairman and the beginning of Director Weinberg terms.	0.30	140.00	42.00
08-14-2026	Alysia Padilla	District Management Transmit Agreement with Odin Services for replacement of piping for execution. Update document tracking. Receive and record fully executed Agreement to electronic systems. Transmit to Contractor.	0.30	140.00	42.00
08-14-2026	Daniel Cordova	District Management Draft Manager's Report; draft email correspondence to Ms. Padilla regarding service agreement with Odin Services; phone call and email correspondence with Magee Electric regarding Purchase Order and scheduling installation of surge protector; phone call with Precision Gates and Automation regarding scheduling gate call box repairs; review proposals from Rocky Mountain Pavement and Centennial Asphalt for shared driveway repairs	3.50	170.00	595.00
08-17-2026	Daniel Cordova	District Management Email correspondence with Magee Electric and Precision Gates & Automation regarding scheduling gate repairs; email correspondence with homeowner regarding same; review email correspondence from Mr. Moncada and Colorado Lake & Pond regarding pond levels; phone call with Mr. Menke of Direct discharge consulting regarding same	0.50	170.00	85.00
08-17-2026	Courtney Zerr	District Management Q3 Accessibility Scans on the website.	0.30	145.00	43.50
08-18-2026	Courtney Zerr	District Management Took a call from technician needing gate code and login information to fix repairs.	0.30	145.00	43.50
08-19-2026	Daniel Cordova	District Management Email correspondence with Magee Electric regarding completion of installation of surge protector for gate call box and status of approval for proposal for well #7 electrical repairs; email correspondence with Ms. Holder of NMHolder Financial regarding various financial matters; email correspondence with landscape maintenance contractor regarding opportunity to bid for 2027 landscape maintenance services; review invoices; draft email correspondence to Ms. Holder regarding same; update invoice tracking; review proposal from Tristone Construction for shared driveway repairs; update bid summary table; review Operator's Monthly Report and Engineer's Monthly Report; review email correspondence from Director Weinberg and Mr. Menke of Direct Discharge Consulting regarding Well Sounding Data; review email correspondence from Xcel Energy regarding proposed Traffic Control Plan; phone call and email correspondence with Republic Services regarding roll-off dumpster	2.50	170.00	425.00
08-20-2026	Daniel Cordova	District Management Research 2025 wildfire mitigation grant reimbursement per request from auditor; email correspondence with Ms. Holder of NMHolder Financial regarding same; conference with Mr. Beckman and Mr. Moncada regarding Board meeting action items; email correspondence with Mr. Marcotte regarding follow-up from board meeting	0.80	170.00	136.00
08-21-2026	Daniel Cordova	District Management Review invoice and draft mail correspondence to NMHolder Financial regarding same; update invoice tracking; review and respond to email correspondence from homeowner regarding maintenance concerns	0.30	170.00	51.00
08-24-2026	Daniel Cordova	District Management Email correspondence with Director Zinniker regarding proposal for well #7 electric repair; draft service agreement with Centennial Asphalt for shared driveway repairs; phone call and email correspondence with Colorado Greenscapes regarding clean-up of debris on Red Hawk Lane; email correspondence with homeowner regarding same	1.00	170.00	170.00

Date	Staff Member	Activity	Hours	Rate	Amount
<u>District Management</u>					
08-24-2026	AJ Beckman	District Management Several calls and emails to coordinate road debris clean up	0.40	170.00	68.00
08-25-2026	Daniel Cordova	District Management Review invoices and draft email correspondence to NMHolder Financial regarding same; update invoice tracking spreadsheet; email correspondence with Centennial Asphalt regarding service agreement for shared driveway repairs; prepare and transmit agreement for signatures; review Xcel Energy outage notifications and draft email correspondence to Mr. Menke of Direct Discharge Consulting regarding same	0.50	170.00	85.00
08-25-2026	AJ Beckman	District Management Email communication with resident regarding debris on road and coordinate return trip for field tech.	0.40	170.00	68.00
08-26-2026	Daniel Cordova	District Management Email correspondence with Centennial Asphalt regarding service agreement; review invoice; draft purchase order for pond #5 aerator replacement; transmit purchase order for signature	0.50	170.00	85.00
08-26-2026	Karen Steggs	District Management Receive correspondence and revised SDA Membership invoice. Transmit for payment processing.	0.20	140.00	28.00
08-27-2026	Daniel Cordova	District Management Email correspondence with Ms. Holder of NMHolder Financial regarding invoice matters; phone call with Director Weinberg regarding status of proposals for well 7 electrical repair and missing street sign; contact Jefferson County regarding missing street sign	0.50	170.00	85.00
08-28-2026	Daniel Cordova	District Management Review invoices and draft email correspondence to NMHolder Financial regarding same; update invoice tracking spreadsheet; review proposal from Hi-Power Electric for well 7 electrical repair and draft email correspondence to Director Weinberg regarding same; work on CDPHE Legislative Report; phone call and email correspondence with Mr. Marcotte of Element Engineering re: same; review email correspondence from CDPHE regarding Annual Evaluation	1.40	170.00	238.00
08-28-2026	Mitchell Mayville	District Management End of month receipt match, code transactions in Ramp and bill back.	0.20	140.00	28.00
08-31-2026	Daniel Cordova	District Management Review and respond to email correspondence from Director Weinberg regarding approval of proposal for well 7 pump electrical repair; draft service agreement and transmit for signatures; email correspondence with Mr. Marcotte of Element Engineering and CDPHE regarding 2026 Annual Legislative Project Report	0.60	170.00	102.00
			23.30		3,904.00
<u>Field Services / Site Visit</u>					
08-03-2026	Michael Williamson	Field Services / Site Visit Review district locates.	0.10	90.00	9.00
08-04-2026	Michael Williamson	Field Services / Site Visit Meet with Mr. Scott Jansen of Centennial Asphalt to review private road drive proposal and scope of work. Travel time included.	2.80	90.00	252.00
08-05-2026	Nick Moncada	Field Services / Site Visit Meet with boring company to review well #7 scope of work. Travel time include.	1.10	90.00	99.00
			0.60	90.00	54.00

Date	Staff Member	Activity	Hours	Rate	Amount
<u>Field Services / Site Visit</u>					
08-13-2026	Michael Williamson	Field Services / Site Visit Asphalt repair follow up and proposal review.			
08-14-2026	Michael Williamson	Field Services / Site Visit Review and forward A1 proposal for asphalt repair.	0.10	90.00	9.00
08-14-2026	Nick Moncada	Field Services / Site Visit Correspond with Mr. Dan Cordova regarding outstanding items for board meeting. Correspond with Hi Power Electric regarding well #7 proposal.	0.40	90.00	36.00
08-18-2026	Michael Williamson	Field Services / Site Visit Follow up with TriStone construction for road repair proposal. Forward proposal to Mr. AJ Beckman and Mr. Dan Cordova.	0.20	90.00	18.00
08-24-2026	Brennan Ruppert	Field Services / Site Visit Site visit to clean up trash from disgruntled resident. Found alarming object to where report was necessary. Travel time included.	4.90	90.00	441.00
08-24-2026	Michael Williamson	Field Services / Site Visit Road repair proposal follow up with Mr. Dan Cordova.	0.10	90.00	9.00
08-25-2026	Sarah Warner	Field Services / Site Visit Site visit to clean up resident trash on roads. Travel included.	1.90	90.00	171.00
08-26-2026	Nick Moncada	Field Services / Site Visit Correspond with Hi Power Electric regarding status of well #7 proposal.	0.30	90.00	27.00
08-31-2026	Nick Moncada	Field Services / Site Visit Correspond with Director Weinberg regarding well #7 electrical proposal. Correspond with Hi Power Electrical regarding well #7 electrical award of work.	0.40	90.00	36.00
			12.90		1,161.00
<u>Website</u>					
08-26-2026	Courtney Zerr	Website Monthly website maintenance and hosting. Assess site health and update plug ins.	0.40	145.00	58.00
			0.40		58.00
			Total		6,505.00

Time Summary

Activity	Hours	Amount
Board Meetings	8.90	1,382.00
District Management	23.30	3,904.00
Field Services / Site Visit	12.90	1,161.00
Website	0.40	58.00
Total Fees		6,505.00

Expenses

Date	Expense	Description	Amount
08-04-2026	Mileage	Mileage	43.50
08-05-2026	Mileage	Mileage	19.76
08-07-2026	Postage	Garage fob	1.98
08-12-2026	Hardware or Supplies Purchase	Surge Protectors for Forest Hills Metropolitan District	2,039.96
08-20-2026	Outside printing	Forest Hills MD - Budget Amendment Hearing Notice Publication	34.36
08-24-2026	Mileage	Mileage	29.64
08-25-2026	Mileage	Mileage	30.40
08-25-2026	Software	Software - Mailchimp	21.03
Total Expenses			2,220.63

Expense Summary

Expense	Amount
Hardware or Supplies Purchase	2,039.96
Mileage	123.30
Outside printing	34.36
Postage	1.98
Software	21.03
Total Expenses	2,220.63

Total for this Invoice	8,725.63
Previous Invoice Balance	5,654.18
Payment on 08-24-2026	(3,154.18)
Payment on 08-24-2026	(2,500.00)
Write Off on 08-31-2026	(1,505.00)
Total Amount to Pay as of 09-07-2026	7,220.63

Client Statement of Account

As of 09-07-2026

Matter	Balance Due
FHMD	7,220.63
Total Amount to Pay	7,220.63

Open Invoices and Credits

Date	Transaction	Matter	Amount	Applied	Balance
08-31-2026	Invoice 2852	FHMD	8,725.63		8,725.63
08-31-2026	Write Off	FHMD	(1,505.00)		(1,505.00)
				Balance	7,220.63

FHMD

Transactions

Date	Transaction	Applied	Invoice	Amount
07-31-2026	Previous Balance			5,654.18
08-24-2026	Payment Received			(3,154.18)
08-24-2026	Payment Received			(2,500.00)
08-28-2026	Payment Applied	3,154.18	2738	
08-28-2026	Payment Applied	4,312.00	2738	
08-28-2026	Payment Applied	2,500.00	2738	
08-31-2026	Write Off			(1,505.00)
08-31-2026	Invoice 2852			8,725.63
			Balance	7,220.63

All Invoices and Credits

Date	Transaction	Amount	Applied	Balance
10-31-2024	Invoice 846	1,001.13	(1,001.13)	0.00
11-26-2024	Payment	(500.57)	500.57	0.00
11-26-2024	Payment	(500.57)	500.57	0.00
11-30-2024	Invoice 888	2,838.20	(2,838.20)	0.00
12-10-2024	Write Off	(500.00)	500.00	0.00
12-31-2024	Invoice 955	6,406.30	(6,406.30)	0.00
01-06-2025	Write Off	(1,000.00)	1,000.00	0.00
01-10-2025	Payment	(2,338.19)	2,338.19	0.00
01-31-2025	Invoice 1007	5,613.23	(5,613.23)	0.00
01-31-2025	Write Off	(1,736.00)	1,736.00	0.00
02-10-2025	Payment	(5,406.30)	5,406.30	0.00
02-26-2025	Payment	(3,877.23)	3,877.23	0.00
02-28-2025	Invoice 1058	6,410.75	(6,410.75)	0.00
03-10-2025	Write Off	(2,645.50)	2,645.50	0.00
03-27-2025	Payment	(3,765.25)	3,765.25	0.00
03-31-2025	Invoice 1157	8,052.55	(8,052.55)	0.00
04-01-2025	Write Off	(4,265.00)	4,265.00	0.00
04-22-2025	Payment	(1,912.55)	1,912.55	0.00
04-22-2025	Payment	(1,875.00)	1,875.00	0.00
04-30-2025	Invoice 1176	5,074.50	(5,074.50)	0.00
05-06-2025	Write Off	(1,324.50)	1,324.50	0.00

Date	Transaction	Amount	Applied	Balance
05-21-2025	Payment	(3,750.00)	3,750.00	0.00
05-21-2025	Write Off	(1,344.50)	1,344.50	0.00
05-31-2025	Invoice 1294	5,094.50	(5,094.50)	0.00
06-30-2025	Invoice 1395	6,269.73	(6,269.73)	0.00
06-30-2025	Payment	(3,750.00)	3,750.00	0.00
06-30-2025	Write Off	(2,501.00)	2,501.00	0.00
07-31-2025	Invoice 1460	9,624.60	(9,624.60)	0.00
08-01-2025	Payment	(3,768.73)	3,768.73	0.00
08-07-2025	Write Off	(1,739.00)	1,739.00	0.00
08-26-2025	Payment	(2,993.00)	2,993.00	0.00
08-26-2025	Payment	(4,892.60)	4,892.60	0.00
08-31-2025	Invoice 1612	8,511.93	(8,511.93)	0.00
09-11-2025	Write Off	(4,516.00)	4,516.00	0.00
09-26-2025	Payment	(3,995.93)	3,995.93	0.00
09-30-2025	Invoice 1627	5,013.45	(5,013.45)	0.00
10-01-2025	Write Off	(1,198.00)	1,198.00	0.00
10-27-2025	Payment	(5,013.45)	5,013.45	0.00
10-31-2025	Invoice 1722	10,129.24	(10,129.24)	0.00
10-31-2025	Write Off	(4,674.00)	4,674.00	0.00
11-27-2025	Payment	(5,455.24)	5,455.24	0.00
11-30-2025	Credit Memo	(906.25)	906.25	0.00
11-30-2025	Invoice 1906	9,358.03	(9,358.03)	0.00
11-30-2025	Write Off	(938.50)	938.50	0.00
12-29-2025	Payment	(6,315.28)	6,315.28	0.00
12-31-2025	Invoice 2006	13,719.13	(13,719.13)	0.00
01-09-2026	Write Off	(7,184.00)	7,184.00	0.00
01-28-2026	Payment	(6,535.13)	6,535.13	0.00
01-31-2026	Invoice 2111	7,846.49	(7,846.49)	0.00
02-25-2026	Payment	(3,917.06)	3,917.06	0.00
02-25-2026	Payment	(3,929.43)	3,929.43	0.00
02-28-2026	Invoice 2211	13,044.57	(13,044.57)	0.00
03-11-2026	Write Off	(3,685.00)	3,685.00	0.00
03-23-2026	Payment	(3,474.00)	3,474.00	0.00
03-23-2026	Payment	(5,885.57)	5,885.57	0.00
03-31-2026	Invoice 2288	9,031.13	(9,031.13)	0.00
04-08-2026	Write Off	(3,938.00)	3,938.00	0.00
04-21-2026	Payment	(2,500.00)	2,500.00	0.00
04-21-2026	Payment	(2,593.13)	2,593.13	0.00
04-30-2026	Invoice 2325	13,248.27	(13,248.27)	0.00
04-30-2026	Write Off	(3,513.00)	3,513.00	0.00
05-15-2026	Payment	(7,235.27)	7,235.27	0.00
05-15-2026	Payment	(2,500.00)	2,500.00	0.00
05-31-2026	Invoice 2517	7,256.93	(7,256.93)	0.00
06-01-2026	Write Off	(2,110.00)	2,110.00	0.00
06-23-2026	Payment	(2,500.00)	2,500.00	0.00
06-23-2026	Payment	(2,646.93)	2,646.93	0.00
06-30-2026	Invoice 2553	9,286.23	(9,286.23)	0.00
06-30-2026	Write Off	(4,074.00)	4,074.00	0.00
07-23-2026	Payment	(2,500.00)	2,500.00	0.00
07-23-2026	Payment	(2,712.23)	2,712.23	0.00
07-31-2026	Invoice 2738	9,966.18	(9,966.18)	0.00

Date	Transaction	Amount	Applied	Balance
07-31-2026	Write Off	(4,312.00)	4,312.00	0.00
08-24-2026	Payment	(3,154.18)	3,154.18	0.00
08-24-2026	Payment	(2,500.00)	2,500.00	0.00
08-31-2026	Invoice 2852	8,725.63		8,725.63
08-31-2026	Write Off	(1,505.00)		(1,505.00)
			Balance	7,220.63

Receipt

Invoice Number	2852
Matter	FHMD
Staff Member	Mitchell Mayville
Expense Code	Hardware or Supplies Purchase
Date	2026-08-12
Description	Surge Protectors for Forest Hills Metropolitan District
Amount	2039.96

Receipt # 000027098-453
Receipt Date: Aug 12, 2026

Order # 000027857-453
Order Date: Aug 12, 2026

Shipping Address:	Billing Address:
Mike Menke 8958 W 1ST ST WELLINGTON, CO 80549 +14109242163	Dan Cordova 7555 E HAMPDEN AVE STE 501 DENVER, CO 80231

Sold by:	Payment Status:
Thorp Controls Automation Solutions 9245 West 53rd Street Merriam, KS 66203	Ending in 9404 \$2,039.96

Products	Unit Price	Qty	Subtotal
SKU: SDSA3650 Surge protection device, Surgelogic, 50kA, 600Y/347VAC, 3 phase, 4 wire, NEMA 4X	\$189.58	9	\$1,706.22

Subtotal:	\$1,706.22
Estimated sales tax:	\$118.58
Shipping:	\$8.49
Total:	\$1,833.29

Receipt

Invoice Number	2852
Matter	FHMD
Staff Member	Mitchell Mayville
Expense Code	Outside printing
Date	2026-08-20
Description	Forest Hills MD - Budget Amendment Hearing Notice Publication
Amount	34.36

From: no-reply@1stpaygateway.net
To: [Alysia Padilla](#)
Subject: Receipt - Colorado Community Media Payment Page
Date: Thursday, August 20, 2026 9:49:42 AM

You don't often get email from no-reply@1stpaygateway.net. [Learn why this is important](#)

CAUTION EXTERNAL EMAIL: This email originated from outside your organization. Please use caution when clicking links or opening attachments.

Colorado Community Media Payment Page5
8/20/2026 11:49:31 AM

Thank you for your business! The charge will appear as "COLORADO TRUST FOR LOCAL NEWS" on your credit card statement. Please contact accounting@coloradocommunitymedia.com or (303) 566-4071 with any questions.

Your Payment

Order ID	8231933086817
Payment Amount	\$34.36
Response	APPROVED

Billing Information

Full Name	Alysia Padilla
Address	5 PETERS CANYON RD STE 200 IRVINE, CA 92606 United States
Email Address	alysia@publicalliancellc.com
Phone Number	7202136621

Payment Information

Credit Card	*****6939
Expiration Date	01/29

Additional Information

Advertiser Number	27688
Invoice Number(s)	146164

COLORADO TRUST

— for Local News —

		Invoice Number	Invoice Date
		146164	1/15/2026
Advertiser No.	Amount Due	Due Date	
27688	\$34.36	2/14/2026	

Forest Hills Metro District (PA) **
c/o Public Alliance
7555 E. Hampden Ave., Suite 501
Denver CO 80231

Amount Enclosed

Please detach top portion and return with your payment.

INVOICE

Colorado Community Media		Forest Hills Metro District (PA) **			Invoice No. 146164		1/15/2026
Item Dates	Order No.	Description	No. of Runs	Ad Size	SubTotal	Sales Tax	Amount
1/15/2026 - 1/15/2026	71945	Legal: Metro Districts Budget Hearings: No. Gold 2923 2025 BUDGET AMENDMENT Golden Transcript Public Notice	1	44 Lines			\$34.36
						Sub Total:	\$34.36
						Total Transactions: 1	Total: \$34.36

SUMMARY	Advertiser No.	27688	Invoice No.	146164	Invoice Amount	\$34.36
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Accepted payment methods include credit card, check and ACH/EFT.

Credit Card: Go to coloradocommunitymedia.com, select Advertise, then Advertiser Account Services.
Or you can pay by phone, call 303-566-4100

Check: Detach top portion and return with your payment to Colorado Community Media at
750 W. Hampden Ave, Suite 514, Englewood, CO 80110

If you have any questions please contact us at 303-566-4100 or email accounting@coloradocommunitymedia.com.

We thank you for your business and supporting your local newspaper!

Colorado Trust For Local News publications:
Brighton Standard Blade, Canyon Courier, Clear Creek Courant, Fort Lupton Press, Golden Transcript, Northglenn
Thornton Sentinel, Westminster Window

Receipt

Invoice Number	2852
Matter	FHMD
Staff Member	Mitchell Mayville
Expense Code	Software
Date	2026-08-25
Description	Software - Mailchimp
Amount	21.03

Mailchimp Receipt MC14649855

Issued to

Mitchell Mayville
Forest Hills Metropolitan District
management@fhmd.net
Office phone:3058497573
5 PETERS CANYON RD STE 200 IRVINE, CA 92606

Issued by

Mailchimp
c/o The Rocket Science Group, LLC
405 N. Angier Ave. NE, Atlanta, GA 30308
USA
www.mailchimp.com
Tax ID: US EIN 58-2554149

Details

Order# 14649855
Date Paid: August 25, 2026 02:53 AM New York

Billing statement

Standard plan **\$20.00**

500 contacts

Tax **\$0.00**

Sales and Use Tax

Tax **\$1.03**

Local Sales and Use Tax

Tax Rate: 5.15%

Paid via Visa ending in 6565 which expires **\$21.03**
01/2029
on August 25, 2026

Balance as of August 25, 2026 **\$0.00**

[Looking for our W-9?](#)

[Looking for our United States Residency Certificate?](#)

If a refund is required, it will be issued in the purchase currency for the amount of the original charge.





5075 E 74th Ave
Commerce City CO 80022-153636

Customer Service (303) 286-1200
RepublicServices.com/Support

Important Information

It's easy to go paperless! Sign up for Paperless Billing at RepublicServices.com and enjoy the convenience of managing your account anytime, anywhere, on any device.

Account Number 3-0535-0040977
Invoice Number 0535-006864685
Invoice Date August 25, 2026
Past Due on 08/25/26 \$697.13
Payments/Adjustments -\$284.12
Current Invoice Charges \$438.97

Total Amount Due \$851.98	Payment Due Date Past Due
--	--

PAYMENTS/ADJUSTMENTS

Description	Reference	Amount
Inv# 006835560 Dated 07/25/26 For Site 00002 Service Group 01 Re: Service Attempt Inv# 006835560 Dated 07/25/26 For Site 00002 Service Group 01 Re: Rental		-\$267.29
Tax: State Sales Tax		-\$0.45
Tax: County Sales Tax		-\$0.08
Tax: City Sales Tax		-\$0.47
Tax: MTA Sales Tax		-\$0.16
Tax: Other1 Sales Tax		-\$0.02

CURRENT INVOICE CHARGES

Description	Reference	Quantity	Unit Price	Amount
Forest Hills Metro District 22933 Forest Hill Drive CSA A239643038 Golden, CO 1 RI Waste Container 3 Yd, 1 Lift Per 2 Weeks Pickup Service 09/01-09/30			\$181.46	\$181.46
Forest Hills Metro District 22933 Forest Hills Dr CSA A913687476 Golden, CO 1 Waste Container 12 Yd, On Call Service Rental 08/01-08/31			\$95.20	\$95.20
Administrative Fee				\$5.95
Total Fuel/Environmental Recovery Fee				\$144.99
Total City Sales Tax				\$4.53
Total County Sales Tax				\$0.77
Total MTA Sales Tax				\$1.51
Total State Sales Tax				\$4.39

Past Due	30 Days \$413.01	60 Days \$0.00	90+ Days \$0.00
----------	---------------------	-------------------	--------------------



5075 E 74th Ave
Commerce City CO 80022-153636

* Thank You For Your Automatic Payment *

Address Service Requested



00053541
Q102

FOREST HILLS METRO DISTRICT
RONDA ZIVALICH
7555 E HAMPDEN AVE
SUITE 501
DENVER CO 80231

Total Amount Due \$851.98
Payment Due Date Past Due
Account Number 3-0535-0040977
Invoice Number 0535-006864685



For Billing Address Changes
Check Box and Complete Reverse

Make Checks Payable To:



REPUBLIC SERVICES #535
PO BOX 677156
DALLAS TX 75267-7156

30535004097700000068646850000438970000851988



UNDERSTANDING YOUR BILL
Visit RepublicServices.com/MyBill

UNDERSTANDING OUR RATES, CHARGES, AND FEES
Visit RepublicServices.com/customer-support/fee-disclosures

IMPORTANT INFORMATION
(Continued from Page 1)
With Universal Recycling, we make it simple to recycle bulbs, batteries, ballasts and other mercury-containing devices. Request service today at RepublicServices.com

Responsible Party
All waste services are managed, performed, and billed for by individual operating subsidiaries of Republic Services, Inc. Republic Services, Inc. itself does not perform any waste services, nor does it contract for such services. The operating entity providing your waste service is identified on your invoice. Accordingly, all obligations to you, including providing quality service and billing you for service, rests with the operating entity identified on your invoice.

Residential Customers
If you are a residential customer receiving service without a signed customer service agreement, your service is subject to and governed by the Service Terms for Residential Customers located at RepublicServices.com/customer-support/residential-service-terms which include a **CLASS ACTION WAIVER and ARBITRATION CLAUSE**, and our right to charge you a container removal fee upon termination of service, among other terms. These terms are subject to change so please review them upon receipt of your invoice. If you do not have access to a computer, you may request that a copy be mailed to you by calling Customer Service at the number on the front of this invoice. Please note that some or all of the Service Terms for Residential Customers may not apply if your services are subject to terms mandated by a governmental entity in your locality.

Check Processing
When you provide a check as payment, you authorize us to use information from your check to make a one-time electronic fund transfer from your account. When we make an electronic transfer, funds may be withdrawn from your account the same day we receive your payment or check and you will not receive your check back from your financial institution.

Cancellation & Payment Policy
Unless prohibited by applicable law, regulation, or franchise or other agreement: (1) we reserve the right to require that payment for services be made only by check, credit card or money order; and (2) if service is canceled during a billing cycle, you will remain responsible for all charges, fees and taxes through the end of the billing cycle. You will not be entitled to proration of billing or a refund for the period between the notice of termination and the end of the current billing cycle.

Understanding Our Rates, Charges and Fees
If you are receiving service without a signed customer service agreement, please visit RepublicServices.com/Fees to review the financial terms and conditions relating to your service. If you are receiving service pursuant to a written contract, but have questions relating to any charges or fees, RepublicServices.com/Fees provides a detailed description of our most common charges and fees. If you do not have access to a computer, you may request that a copy be mailed to you by calling Customer Service at the number on the front of this invoice.

Please fill out the form below if your billing address has changed and return this portion of your statement to us using the envelope enclosed. Thank you!

BILLING ADDRESS CHANGE

Address	
City	State
Zip Code	Alternate Phone
Phone	



5075 E 74th Ave
Commerce City CO 80022-153636

Account Number
Invoice Number
Invoice Date

Page 3 of 3

3-0535-0040977
0535-006864685
August 25, 2026

CURRENT INVOICE CHARGES

<u>Description</u>	<u>Reference</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Amount</u>
Total Other1 Sales Tax				\$0.17
CURRENT INVOICE CHARGES, AutoPayment due on September 14, 2026				\$438.97





RESPEC Company, LLC
3824 Jet Drive
PO Box 725
Rapid City, SD 57709

Forest Hills Metropolitan District
Attn: Ronda Zivalich
14405 W. Colfax Ave, #165
Lakewood, CO 80401
United States of America

Invoice : INV07260960
Invoice Date : 8/13/2026
Due Date: 9/12/2026
Project : W0230.24001
Project Name : Forest Hills Metro District

For Professional Services Rendered Through 7/31/2026

Forest Hills Metro District 2024/2025/2026
PO 2026-02-03

W0230.24001 - Forest Hills Metro District

001 - FHMD - Augmentation Plan Water
Accounting
Unit Rate Expense 750.00
002 - FHMD - Coordination & Monitoring
003 - FHMD - Water Court Cases
004 - FHMD - Other Engineering Tasks
Rate Labor 265.00

Billings		
To Date	Previous	Current
11,850.00	11,100.00	750.00
35.00	35.00	0.00
1,130.00	1,130.00	0.00
1,537.50	1,272.50	265.00
Current Billings		1,015.00
Amount Due This Bill	USD	1,015.00

Outstanding Receivables	Invoice Number	Date	Amount	Balance Due
	INV06261050	7/15/2026	1,130.00	1,130.00
				1,130.00

Please Remit To:
Remittance: ar@respec.com
Account: 720028779
Routing: 091400172

Project: W0230.24001 - Forest Hills Metro District				Invoice: INV07260960	
001 - FHMD - Augmentation Plan Water Accounting					
Other Revenue					
Unit Rate Expenses					
Account / Unit / Equipment / Vendor	Doc Number	Date	Quantity	Rate	Amount
Contract Unit - Other					
Monthly Water Augmentation - \$750					
RESPEC Company, LLC	UE0000000832	7/31/2026	1.00 EA	750.00	750.00
			Monthly Augmentation Plan - July 2026		
Total Unit Rate Expenses					750.00
Total Other Revenue					750.00
004 - FHMD - Other Engineering Tasks					
Labor Revenue					
Rate Labor					
Class / Employee		Date	Hours	Rate	Amount
Principal					
Alan J Leak		7/15/2026	0.50	265.00	132.50
			Accounting issues due to meter issues review with Jenna		
		7/22/2026	0.50	265.00	132.50
			Water release needed for July review		
Total Alan J Leak			1.00		265.00
Total Principal			1.00		265.00
Total Rate Labor					265.00
Total Labor Revenue					265.00
Total Bill Task: 004 - FHMD - Other Engineering Tasks					265.00
Total Project: W0230.24001 - Forest Hills Metro District					1,015.00

SaBell's Snow Plowing & Landscape Service Inc.

5555 W. Ohio Ave.
Lakewood, CO 80226

Invoice

Date	Invoice #
9/1/2026	30364

Bill To
FOREST HILLS METRO DISTRICT 14405 W. Colfax Avenue, #165 Lakewood, CO. 80401

P.O. No.	Terms	Project
2026-01	Net 30	

Quantity	Description	Rate	Amount
	RE: 22933 Forest Hills Drive, Golden, CO 80401 MONTHLY LAWN MAINTENANCE September 2026	2,850.00	2,850.00
PAST DUE INVOICES BEAR INTEREST AT 2% PER MONTH OR 24% PER ANNUM. THANK YOU FOR YOUR BUSINESS.		Total	\$2,850.00

SCOTT C. WRIGHT
CERTIFIED PUBLIC ACCOUNTANT

9591 Mint Lane
Salida, Colorado 80201
scottwright.cpa@icloud.com

August 21, 2026

Forest Hills Metropolitan District
14405 West Colfax Ave., #165
Lakewood, CO 80401

INVOICE FOR SERVICES

Final billing for professional services
rendered in connection with the audit of
Forest Hills Metropolitan District for
the year ended December 31, 2025.

\$ 9,000.00

Total Billing

\$ 9,000.00



MAILING ADDRESS	ACCOUNT NUMBER	DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6	08/24/2026
	STATEMENT NUMBER	STATEMENT DATE
	989108666	08/04/2026
		AMOUNT DUE
		\$2,331.54

QUESTIONS ABOUT YOUR BILL?

See our website: xcelenergy.com
 Please Call: 1-800-481-4700
 Fax: 1-800-311-0050
 Or write us at: XCEL ENERGY
 PO BOX 8
 EAU CLAIRE WI 54702-0008

ACCOUNT BALANCE *(Balance de su cuenta)*

Previous Balance	As of 06/28	\$2,348.11
Payment Received	Auto Pay 07/24	<u>-\$2,348.11</u> CR
Balance Forward		\$0.00
Current Charges		\$2,331.54
Amount Due <i>(Cantidad a pagar)</i>		\$2,331.54

PREMISES SUMMARY

PREMISES NUMBER	PREMISES IDENTIFIER	PREMISES DESCRIPTOR	CURRENT BILL
300694302	HILL & DALE RD WELL #2 _		\$56.21
300802554	22205 FOREST HILLS DR UNIT WELL-3		\$22.22
300996243	EASTWOOD DR W ENTRANCE GATE _		\$17.63
301104477	22933 FOREST HILLS DR BLDG SEWA		\$858.43
301112319	1048 EASTWOOD UNIT 9-WELL		\$13.22
301255445	23199 SHINGLE CREEK RD BLDG CHLO		\$207.61
301257430	22004 ANASAZI WAY BLDG A		\$15.31
301260646	860 HILL AND DALE RD UNIT PUMP		\$97.06
301297992	FOREST HILLS DR WELL #5 _		\$31.49
301297999	GRAPEVINE RD TRACT C SEWAGE LI _		\$124.49
301557604	22864 FOREST HILLS DR BLDG GUAR		\$341.95
301565481	1008 EASTWOOD UNIT 8-WELL		\$37.49
301600124	FOREST HILLS DR WELL #4 _		\$153.80
301901666	ANASAZI WAY TRACT H RECIRCULAT _		\$200.53
301901714	FOREST HILLS DR TRACT N WATER _		\$154.10
Total			\$2,331.54

RETURN BOTTOM PORTION WITH PAYMENT ONLY • PLEASE DO NOT INCLUDE OTHER REQUESTS • SEE BACK OF BILL FOR CONTACT METHODS



Please help our neighbors in need by donating to Energy Outreach Colorado. Please mark your donation amount on the back of this payment stub and CHECK THE RED BOX under your address below.

----- manifest line -----



FOREST HILLS METRO DISTRICT
 7555 E HAMPDEN AVE STE 501
 DENVER CO 80231-4836

ACCOUNT NUMBER	DUE DATE	AMOUNT DUE	AMOUNT ENCLOSED
53-2543913-6	08/24/2026	\$2,331.54	Automated Bank Payment

Your bill is paid through an automated bank payment plan.

AUGUST						
S	M	T	W	T	F	S
2	3	4	5	6	7	1
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					



XCEL ENERGY
 P.O. BOX 660553
 DALLAS TX 75266-0553



31 53082426 25439136 0000023315400000233154

072996 1/10



--- no inserts ---



MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

INFORMATION ABOUT YOUR BILL

Now that you have a new electric meter, your monthly bill will look different than it has in the past and will show your electric use during different segments of the day. You can also sign up at xcelenergy.com/MyAccount to see your billing history and other helpful information.

Thank you for your payment.



TOGETHER, WE POWER STABILITY

Energy Outreach Colorado is a nonprofit partnering with Xcel Energy to provide energy bill payment assistance and energy efficiency upgrades for affordable housing and nonprofit facilities. We need your help today! There are three ways to contribute:



**ENERGY
OUTREACH
COLORADO**

1. Visit the Energy Outreach Colorado website at energyoutreach.org to make a one-time donation.
 2. **Check the red box** on the front-left side of this payment stub **and** select a tax-deductible contribution below.
MONTHLY DONATION:
\$20 _____ \$10 _____ \$5 _____ Other _____
 3. Make a one-time, tax-deductible contribution of \$ _____
- Enclose this form with your Xcel Energy payment. Or, mail to:
Xcel Energy PAR
790 S. Buchanan St. 7th FL, Amarillo, TX 79118
(Please make your check payable to Energy Outreach Colorado.)

Customers that choose to donate will have their account number, name, address and amount of donation securely shared with Energy Outreach Colorado for tax purposes only.





MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: HILL & DALE RD WELL #2 _ GOLDEN, CO 80403-8731
 NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 300694302
 INVOICE NUMBER: 1302268799

METER READING INFORMATION			
METER 368072839		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	41 Actual	0 Actual	41 kWh
Off-Peak Energy	258 Actual	0 Actual	258 kWh
Total Energy	299 Actual	0 Actual	299 kWh
Demand	Actual		2.92 kW
Billable Demand			3 kW

ELECTRICITY CHARGES

RATE: CTOU Com Energy TOU

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	41 kWh	\$0.174400	\$7.15
CTOU Off-Peak	258 kWh	\$0.064640	\$16.68
RDA	299 kWh	\$0.000170	\$0.05
Demand Side Mgmt	23.83	10.78%	\$2.57
PurchCapCostAdj	23.83	3.24%	\$0.77
Trans Cost Adj	23.83	11.11%	\$2.64
ECA Q2	1.59	49.18%	\$0.79
ECA Q3	22.24	35.21%	\$7.83
Trans Elec Plan	23.83	4.05%	\$0.97
Wildfire Adj	1.59	2.36%	\$0.04
Wildfire Adj	22.24	8.51%	\$1.90
Grid Mod Adj	23.83	0.91%	\$0.22
Renew. Energy Std Adj			\$0.55
Colo Energy Plan Adj			\$0.55
Clean Energy Plan Rev			\$0.67
Energy Assistance Chg			\$0.83
Total			\$56.21

Meter 000368072839 Max Demand 06/30/2026 13:15

Premises Total

\$56.21

072996 2/10



08/04/2026

53-2543913-6



MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: 22205 FOREST HILLS DR UNIT WELL-3 GOLDEN, CO 80401-8023
NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 300802554
INVOICE NUMBER: 1302269877

METER READING INFORMATION			
METER 352395736		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	5 Actual	0 Actual	5 kWh
Off-Peak Energy	64 Actual	0 Actual	64 kWh
Total Energy	68 Actual	0 Actual	68 kWh
Demand	Actual		2.424 kW
Billable Demand			2 kW

ELECTRICITY CHARGES

RATE: CTOU Com Energy TOU

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	5 kWh	\$0.174400	\$0.87
CTOU Off-Peak	64 kWh	\$0.064640	\$4.14
RDA	69 kWh	\$0.000170	\$0.01
Demand Side Mgmt	5	10.80%	\$0.54
PurchCapCostAdj	5	3.24%	\$0.16
Trans Cost Adj	5	11.11%	\$0.56
ECA Q2	0.34	49.18%	\$0.17
ECA Q3	4.67	35.21%	\$1.65
Trans Elec Plan	5	4.05%	\$0.21
Wildfire Adj	0.34	2.36%	\$0.01
Wildfire Adj	4.67	8.51%	\$0.40
Grid Mod Adj	5	0.91%	\$0.05
Renew. Energy Std Adj			\$0.19
Colo Energy Plan Adj			\$0.19
Clean Energy Plan Rev			\$0.24
Energy Assistance Chg			\$0.83
Total			\$22.22

Meter 000352395736 Max Demand 06/29/2026 02:30

Premises Total

\$22.22





MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: EASTWOOD DR W ENTRANCE GATE _ GOLDEN, CO 80401
 NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 300996243
 INVOICE NUMBER: 1302268243

METER READING INFORMATION			
METER 359128749		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	3 Actual	0 Actual	3 kWh
Off-Peak Energy	30 Actual	0 Actual	30 kWh
Total Energy	34 Actual	0 Actual	34 kWh
Demand	Actual		0.08 kW
Billable Demand			0 kW

ELECTRICITY CHARGES RATE: CTOU Com Energy TOU

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	3 kWh	\$0.174400	\$0.52
CTOU Off-Peak	30 kWh	\$0.064640	\$1.94
RDA	33 kWh	\$0.000170	\$0.01
Demand Side Mgmt	2.46	10.97%	\$0.27
PurchCapCostAdj	2.46	3.24%	\$0.08
Trans Cost Adj	2.46	11.11%	\$0.28
ECA Q2	0.16	49.18%	\$0.07
ECA Q3	2.30	35.21%	\$0.81
Trans Elec Plan	2.46	4.05%	\$0.10
Wildfire Adj	0.16	2.36%	\$0.00
Wildfire Adj	2.30	8.51%	\$0.19
Grid Mod Adj	2.46	0.91%	\$0.02
Renew. Energy Std Adj			\$0.16
Colo Energy Plan Adj			\$0.16
Clean Energy Plan Rev			\$0.19
Energy Assistance Chg			\$0.83
Total			\$17.63

Meter 000359128749 Max Demand 07/19/2026 21:30

Premises Total \$17.63

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08/04/2026

53-2543913-6



MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: 22933 FOREST HILLS DR BLDG SEWA GOLDEN, CO 80401-8024
 NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301104477
 INVOICE NUMBER: 1302270125

METER READING INFORMATION			
METER 352559812		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
Total Energy	4507 Actual	0 Actual	4507 kWh
Demand	Actual		15.792 kW
Billable Demand			19 kW
Generation&Transmission Demand	Actual		13.892 kW
Billable Generation&Transmissi			14 kW

ELECTRICITY CHARGES

RATE: SG Secondary General

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$88.07
Secondary General	4507 kWh	\$0.008530	\$38.44
ECA Q2	300.47 kWh	\$0.035980	\$10.81
ECA Q3	4206.53 kWh	\$0.030320	\$127.54
Distribution Demand	19 kW	\$9.360000	\$177.84
Gen & Transm Demand	14 kW	\$17.860000	\$250.04
Trans Cost Adj	14 kW	\$2.720000	\$38.08
Demand Side Mgmt	14 kW	\$2.656429	\$37.19
Purch Cap Cost Adj	14 kW	\$0.860000	\$12.04
Trans Elec Plan	14 kW	\$1.150000	\$16.10
Wildfire Adj	0.93 kW	\$0.670000	\$0.62
Wildfire Adj	13.07 kW	\$2.300000	\$30.06
Grid Mod Adj	14 kW	\$0.270000	\$3.78
Renew. Energy Std Adj			\$8.30
Colo Energy Plan Adj			\$8.30
Clean Energy Plan Rev			\$10.39
Energy Assistance Chg			\$0.83
Total			\$858.43

Meter 000352559812 Max Demand 07/13/2026 11:45 Gen&Tran Demand 07/27/2026 20:30

Premises Total

\$858.43





MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: 1048 EASTWOOD UNIT 9-WELL GOLDEN, CO 80401-8010
 NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301112319
 INVOICE NUMBER: 1302268908

METER READING INFORMATION			
METER 352559788		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	0 Actual	0 Actual	0 kWh
Off-Peak Energy	0 Actual	0 Actual	0 kWh
Total Energy	0 Actual	0 Actual	0 kWh
Demand	Actual		0 kW
Billable Demand			0 kW

ELECTRICITY CHARGES

RATE: CTOU Com Energy TOU

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	0 kWh	\$0.174400	\$0.00
CTOU Off-Peak	0 kWh	\$0.064640	\$0.00
RDA	0 kWh	\$0.000170	\$0.00
Renew. Energy Std Adj			\$0.12
Colo Energy Plan Adj			\$0.12
Clean Energy Plan Rev			\$0.15
Energy Assistance Chg			\$0.83
Total			\$13.22

Meter 000352559788 Max Demand 07/28/2026 00:15

Premises Total

\$13.22



TOOLS BUILT FOR BUSINESS BUDGETS

Managing budgets is easier when energy costs are predictable. Our Budget Billing program levels out seasonal spikes and business rebate programs reward energy-efficient upgrades. Explore what's available for your business at [xcelenergy.com/BusinessSavings](https://www.xcelenergy.com/BusinessSavings).

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08/04/2026

53-2543913-6



MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: 23199 SHINGLE CREEK RD BLDG CHLO GOLDEN, CO 80401-9137
 NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301255445
 INVOICE NUMBER: 1302268727

METER READING INFORMATION			
METER 352559789		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	170 Actual	0 Actual	170 kWh
Off-Peak Energy	1211 Actual	0 Actual	1211 kWh
Total Energy	1380 Actual	0 Actual	1380 kWh
Demand	Actual		4.304 kW
Billable Demand			4 kW

ELECTRICITY CHARGES

RATE: CTOU Com Energy TOU

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	170 kWh	\$0.174400	\$29.65
CTOU Off-Peak	1211 kWh	\$0.064640	\$78.28
RDA	1381 kWh	\$0.000170	\$0.24
Demand Side Mgmt	107.93	10.71%	\$11.56
PurchCapCostAdj	107.93	3.24%	\$3.50
Trans Cost Adj	107.93	11.11%	\$11.99
ECA Q2	7.20	49.18%	\$3.54
ECA Q3	100.73	35.21%	\$35.46
Trans Elec Plan	107.93	4.05%	\$4.37
Wildfire Adj	7.20	2.36%	\$0.17
Wildfire Adj	100.73	8.51%	\$8.57
Grid Mod Adj	107.93	0.91%	\$0.98
Renew. Energy Std Adj			\$1.99
Colo Energy Plan Adj			\$1.99
Clean Energy Plan Rev			\$2.49
Energy Assistance Chg			\$0.83
Total			\$207.61

Meter 000352559789 Max Demand 07/23/2026 02:30

Premises Total

\$207.61





MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: 22004 ANASAZI WAY BLDG A GOLDEN, CO 80401-8044
 NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301257430
 INVOICE NUMBER: 1302268277

METER READING INFORMATION			
METER 359124763		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	2 Actual	0 Actual	2 kWh
Off-Peak Energy	13 Actual	0 Actual	13 kWh
Total Energy	15 Actual	0 Actual	15 kWh
Demand	Actual		0.768 kW
Billable Demand			1 kW

ELECTRICITY CHARGES

RATE: CTOU Com Energy TOU

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	2 kWh	\$0.174400	\$0.35
CTOU Off-Peak	13 kWh	\$0.064640	\$0.84
RDA	15 kWh	\$0.000170	\$0.00
Demand Side Mgmt	1.19	10.08%	\$0.12
PurchCapCostAdj	1.19	3.24%	\$0.04
Trans Cost Adj	1.19	11.11%	\$0.13
ECA Q2	0.08	49.18%	\$0.04
ECA Q3	1.11	35.21%	\$0.39
Trans Elec Plan	1.19	4.05%	\$0.04
Wildfire Adj	0.08	2.36%	\$0.00
Wildfire Adj	1.11	8.51%	\$0.10
Grid Mod Adj	1.19	0.91%	\$0.01
Renew. Energy Std Adj			\$0.13
Colo Energy Plan Adj			\$0.13
Clean Energy Plan Rev			\$0.16
Energy Assistance Chg			\$0.83
Total			\$15.31

Meter 000359124763 Max Demand 07/27/2026 21:15

Premises Total

\$15.31

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MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: 860 HILL AND DALE RD UNIT PUMP GOLDEN, CO 80401-9193
 NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301260646
 INVOICE NUMBER: 1302270314

METER READING INFORMATION			
METER 352351772		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	60 Actual	0 Actual	60 kWh
Off-Peak Energy	357 Actual	0 Actual	357 kWh
Total Energy	417 Actual	0 Actual	417 kWh
Demand	Actual		1.608 kW
Billable Demand			2 kW

METER READING INFORMATION			
METER 352559814		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	9 Actual	0 Actual	9 kWh
Off-Peak Energy	71 Actual	0 Actual	71 kWh
Total Energy	81 Actual	0 Actual	81 kWh
Demand	Actual		0.268 kW
Billable Demand			0 kW

ELECTRICITY CHARGES

RATE: CTOU Com Energy TOU

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$24.00
CTOU On-Peak	69 kWh	\$0.174400	\$12.03
CTOU Off-Peak	428 kWh	\$0.064640	\$27.67
RDA	497 kWh	\$0.000170	\$0.08
Demand Side Mgmt	39.69	10.73%	\$4.26
PurchCapCostAdj	39.70	3.24%	\$1.29
Trans Cost Adj	39.70	11.11%	\$4.41
ECA Q2	2.64	49.18%	\$1.29
ECA Q3	37.05	35.21%	\$13.04
Trans Elec Plan	39.70	4.05%	\$1.61
Wildfire Adj	2.64	2.36%	\$0.06
Wildfire Adj	37.05	8.51%	\$3.16
Grid Mod Adj	39.70	0.91%	\$0.36
Renew. Energy Std Adj			\$0.91
Colo Energy Plan Adj			\$0.91
Clean Energy Plan Rev			\$1.15
Energy Assistance Chg			\$0.83
Total			\$97.06

Meter 000352559814 Max Demand 07/14/2026 11:45

Premises Total

\$97.06



MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: FOREST HILLS DR WELL #5 _ GOLDEN, CO 80403-8964
 NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301297992
 INVOICE NUMBER: 1302269464

METER READING INFORMATION			
METER 350077107		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	16 Actual	0 Actual	16 kWh
Off-Peak Energy	114 Actual	0 Actual	114 kWh
Total Energy	130 Actual	0 Actual	130 kWh
Demand	Actual		0.256 kW
Billable Demand			0 kW

ELECTRICITY CHARGES

RATE: CTOU Com Energy TOU

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	16 kWh	\$0.174400	\$2.79
CTOU Off-Peak	114 kWh	\$0.064640	\$7.37
RDA	130 kWh	\$0.000170	\$0.02
Demand Side Mgmt	10.16	10.82%	\$1.10
PurchCapCostAdj	10.16	3.24%	\$0.33
Trans Cost Adj	10.16	11.11%	\$1.13
ECA Q2	0.68	49.18%	\$0.33
ECA Q3	9.48	35.21%	\$3.34
Trans Elec Plan	10.16	4.05%	\$0.41
Wildfire Adj	0.68	2.36%	\$0.01
Wildfire Adj	9.48	8.51%	\$0.81
Grid Mod Adj	10.16	0.91%	\$0.10
Renew. Energy Std Adj			\$0.29
Colo Energy Plan Adj			\$0.29
Clean Energy Plan Rev			\$0.34
Energy Assistance Chg			\$0.83
Total			\$31.49

Meter 000350077107 Max Demand 07/28/2026 17:45

Premises Total

\$31.49

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08/04/2026

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MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: GRAPEVINE RD TRACT C SEWAGE LI _ GOLDEN, CO 80401
NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301297999
INVOICE NUMBER: 1302272456

METER READING INFORMATION			
METER 352395737		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	105 Actual	0 Actual	105 kWh
Off-Peak Energy	672 Actual	0 Actual	672 kWh
Total Energy	777 Actual	0 Actual	777 kWh
Demand	Actual		16.504 kW
Billable Demand			17 kW

ELECTRICITY CHARGES **RATE: CTOU Com Energy TOU**

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	105 kWh	\$0.174400	\$18.31
CTOU Off-Peak	672 kWh	\$0.064640	\$43.44
RDA	777 kWh	\$0.000170	\$0.13
Demand Side Mgmt	61.75	10.73%	\$6.63
PurchCapCostAdj	61.75	3.24%	\$2.00
Trans Cost Adj	61.75	11.11%	\$6.86
ECA Q2	4.12	49.18%	\$2.03
ECA Q3	57.63	35.21%	\$20.29
Trans Elec Plan	61.75	4.05%	\$2.50
Wildfire Adj	4.12	2.36%	\$0.10
Wildfire Adj	57.63	8.51%	\$4.90
Grid Mod Adj	61.75	0.91%	\$0.57
Renew. Energy Std Adj			\$1.20
Colo Energy Plan Adj			\$1.20
Clean Energy Plan Rev			\$1.50
Energy Assistance Chg			\$0.83
Total			\$124.49

Meter 000352395737 Max Demand 07/28/2026 14:00

Premises Total **\$124.49**



MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: 22864 FOREST HILLS DR BLDG GUAR GOLDEN, CO 80401-8025
NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301557604
INVOICE NUMBER: 1302270999

METER READING INFORMATION			
METER 352559811		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	284 Actual	0 Actual	284 kWh
Off-Peak Energy	2057 Actual	0 Actual	2057 kWh
Total Energy	2341 Actual	0 Actual	2341 kWh
Demand	Actual		4.864 kW
Billable Demand			5 kW

ELECTRICITY CHARGES

RATE: CTOU Com Energy TOU

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	284 kWh	\$0.174400	\$49.53
CTOU Off-Peak	2057 kWh	\$0.064640	\$132.96
RDA	2341 kWh	\$0.000170	\$0.40
Demand Side Mgmt	182.49	10.69%	\$19.52
PurchCapCostAdj	182.49	3.24%	\$5.91
Trans Cost Adj	182.49	11.11%	\$20.27
ECA Q2	12.16	49.18%	\$5.98
ECA Q3	170.33	35.21%	\$59.98
Trans Elec Plan	182.49	4.05%	\$7.39
Wildfire Adj	12.16	2.36%	\$0.29
Wildfire Adj	170.33	8.51%	\$14.49
Grid Mod Adj	182.49	0.91%	\$1.66
Renew. Energy Std Adj			\$3.31
Colo Energy Plan Adj			\$3.31
Clean Energy Plan Rev			\$4.12
Energy Assistance Chg			\$0.83
Total			\$341.95

Meter 000352559811 Max Demand 06/30/2026 18:30

Premises Total

\$341.95

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08/04/2026

53-2543913-6



MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: 1008 EASTWOOD UNIT 8-WELL GOLDEN, CO 80401-8010
NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301565481
INVOICE NUMBER: 1302271050

METER READING INFORMATION			
METER 359128733		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	20 Actual	0 Actual	20 kWh
Off-Peak Energy	155 Actual	0 Actual	155 kWh
Total Energy	175 Actual	0 Actual	175 kWh
Demand	Actual		3.368 kW
Billable Demand			3 kW

ELECTRICITY CHARGES **RATE: CTOU Com Energy TOU**

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	20 kWh	\$0.174400	\$3.49
CTOU Off-Peak	155 kWh	\$0.064640	\$10.02
RDA	175 kWh	\$0.000170	\$0.03
Demand Side Mgmt	13.51	10.65%	\$1.44
PurchCapCostAdj	13.51	3.24%	\$0.43
Trans Cost Adj	13.51	11.11%	\$1.50
ECA Q2	0.90	49.18%	\$0.44
ECA Q3	12.61	35.21%	\$4.44
Trans Elec Plan	13.51	4.05%	\$0.55
Wildfire Adj	0.90	2.36%	\$0.03
Wildfire Adj	12.61	8.51%	\$1.08
Grid Mod Adj	13.51	0.91%	\$0.12
Renew. Energy Std Adj			\$0.33
Colo Energy Plan Adj			\$0.33
Clean Energy Plan Rev			\$0.43
Energy Assistance Chg			\$0.83
Total			\$37.49

Meter 000359128733 Max Demand 07/28/2026 15:15

Premises Total **\$37.49**



MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: FOREST HILLS DR WELL #4 _ GOLDEN, CO 80403-8965
NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301600124
INVOICE NUMBER: 1302269526

METER READING INFORMATION			
METER 352559770		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	151 Actual	0 Actual	151 kWh
Off-Peak Energy	800 Actual	0 Actual	800 kWh
Total Energy	952 Actual	0 Actual	952 kWh
Demand	Actual		3.272 kW
Billable Demand			3 kW

ELECTRICITY CHARGES **RATE: CTOU Com Energy TOU**

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	151 kWh	\$0.174400	\$26.33
CTOU Off-Peak	800 kWh	\$0.064640	\$51.71
RDA	951 kWh	\$0.000170	\$0.17
Demand Side Mgmt	78.05	10.69%	\$8.35
PurchCapCostAdj	78.04	3.24%	\$2.53
Trans Cost Adj	78.04	11.11%	\$8.67
ECA Q2	5.21	49.18%	\$2.57
ECA Q3	72.84	35.21%	\$25.64
Trans Elec Plan	78.04	4.05%	\$3.16
Wildfire Adj	5.21	2.36%	\$0.12
Wildfire Adj	72.84	8.51%	\$6.20
Grid Mod Adj	78.04	0.91%	\$0.71
Renew. Energy Std Adj			\$1.48
Colo Energy Plan Adj			\$1.48
Clean Energy Plan Rev			\$1.85
Energy Assistance Chg			\$0.83
Total			\$153.80

Meter 000352559770 Max Demand 07/17/2026 10:15

Premises Total **\$153.80**

072996 8/10



08/04/2026

53-2543913-6



MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: ANASAZI WAY TRACT H RECIRCULAT _ GOLDEN, CO 80401
NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301901666
INVOICE NUMBER: 1302267510

METER READING INFORMATION			
METER 352689255		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	140 Actual	0 Actual	140 kWh
Off-Peak Energy	1231 Actual	0 Actual	1231 kWh
Total Energy	1371 Actual	0 Actual	1371 kWh
Demand	Actual		12.532 kW
Billable Demand			13 kW

ELECTRICITY CHARGES

RATE: CTOU Com Energy TOU

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	140 kWh	\$0.174400	\$24.42
CTOU Off-Peak	1231 kWh	\$0.064640	\$79.57
RDA	1371 kWh	\$0.000170	\$0.23
Demand Side Mgmt	104	10.72%	\$11.15
PurchCapCostAdj	104	3.24%	\$3.37
Trans Cost Adj	104	11.11%	\$11.55
ECA Q2	6.93	49.18%	\$3.41
ECA Q3	97.06	35.21%	\$34.17
Trans Elec Plan	104	4.05%	\$4.21
Wildfire Adj	6.93	2.36%	\$0.17
Wildfire Adj	97.06	8.51%	\$8.26
Grid Mod Adj	104	0.91%	\$0.94
Renew. Energy Std Adj			\$1.93
Colo Energy Plan Adj			\$1.93
Clean Energy Plan Rev			\$2.39
Energy Assistance Chg			\$0.83
Total			\$200.53

Meter 000352689255 Max Demand 07/02/2026 08:00

Premises Total

\$200.53





MAILING ADDRESS	ACCOUNT NUMBER		DUE DATE
FOREST HILLS METRO DISTRICT 7555 E HAMPDEN AVE STE 501 DENVER CO 80231-4836	53-2543913-6		08/24/2026
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	989108666	08/04/2026	\$2,331.54

SERVICE ADDRESS: FOREST HILLS DR TRACT N WATER _ GOLDEN, CO 80401
 NEXT READ DATE: 08/31/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301901714
 INVOICE NUMBER: 1302270306

METER READING INFORMATION			
METER 368072840		Read Dates: 06/28/26 - 07/28/26 (30 Days)	
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	119 Actual	0 Actual	119 kWh
Off-Peak Energy	889 Actual	0 Actual	889 kWh
Total Energy	1008 Actual	0 Actual	1008 kWh
Demand	Actual		3.72 kW
Billable Demand			4 kW

ELECTRICITY CHARGES

RATE: CTOU Com Energy TOU

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$12.00
CTOU On-Peak	119 kWh	\$0.174400	\$20.75
CTOU Off-Peak	889 kWh	\$0.064640	\$57.46
RDA	1008 kWh	\$0.000170	\$0.17
Demand Side Mgmt	78.21	10.70%	\$8.37
PurchCapCostAdj	78.21	3.24%	\$2.53
Trans Cost Adj	78.21	11.11%	\$8.69
ECA Q2	5.21	49.18%	\$2.56
ECA Q3	73	35.21%	\$25.70
Trans Elec Plan	78.21	4.05%	\$3.17
Wildfire Adj	5.21	2.36%	\$0.12
Wildfire Adj	73	8.51%	\$6.21
Grid Mod Adj	78.21	0.91%	\$0.71
Renew. Energy Std Adj			\$1.49
Colo Energy Plan Adj			\$1.49
Clean Energy Plan Rev			\$1.85
Energy Assistance Chg			\$0.83
Total			\$154.10

Meter 000368072840 Max Demand 07/24/2026 02:45

Premises Total

\$154.10

072996 9/10



08/04/2026

53-2543913-6

IMPORTANT PHONE NUMBERS (Available 24 hours, 7 days a week)Electric Emergencies: **800-895-1999** Natural Gas Emergencies: **800-895-2999** Call Before You Dig: **811** Telecommunications Relay Service (TRS): **711****CONVENIENT WAYS TO PAY YOUR BILL****Standard Payment Options** (no fees apply):

- **Mobile App:** View and pay your bill, see your energy use, and access your account information using our mobile app or xcelenergy.com.
- **Auto Pay:** Automatically pay your bill directly from your bank account.
- **Pay by Phone:** Make your payment from your checking or savings account with a phone call to **800-895-4999**.

- **Pay by Mail:** Include the attached bill stub for faster processing along with your payment, apply proper postage and address envelope to:
 - U.S. Mail: Xcel Energy, PO Box 660553, Dallas, TX 75266-0553
 - Overnight Delivery: Xcel Energy C/O Deluxe, Lockbox #5553, 3000 Kellway Dr. STE 120, Carrollton, TX 75006

Electronic Check Conversion: When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

Other Payment Options

Third-Party processing fees will apply. Xcel Energy does not collect or benefit from these fees:

- **Credit/Debit Card Payment:** To pay with your card, use **My Account** or call **833-660-1365**.
- **Pay Stations:** Visit xcelenergy.com to find an in-person location near you.

GLOSSARY

Clean Energy Plan Revenue (Clean Energy Plan Rev): funds costs associated with adding new power generation under the 2021 Clean Energy Plan as we deliver more reliable, affordable, low-cost clean energy options.

Colorado Energy Plan Adjustment

(Colo Energy Plan Adj): funds voluntary early retirement for Xcel Energy's coal-fired power plants as part of our plan to cut carbon emissions by 2030 and provide net-zero energy by 2050.

Demand Charge: recovers costs to produce and deliver power to you, including the costs of poles and wires, transmission and distribution facilities in the power grid.

Demand Peak Day Quantity (Demand PDQ): applies to large commercial and industrial customers only. It's a measurement of their highest daily use of electricity during a monthly billing cycle.

Demand-Side Management Cost Adjustment

(Demand Side Mgmt): recovers costs of energy efficiency and conservation programs that encourage customers to reduce their energy use. If you receive electricity and natural gas from us, you will see two charges.

Energy Assistance Charge: Required by House Bill 21-1105, we collect and remit this monthly charge to Energy Outreach Colorado for bill assistance for income-qualified customers. If you receive electricity and natural gas from us, you will see two charges. If you're struggling to pay your utility bills, you might qualify for exemption from a monthly charge related to energy assistance and be eligible for utility bill payment assistance. Please call 1-866-HEAT-HELP to see if you qualify. You may request to opt out of this charge by calling 800-895-4999.

Si tiene dificultades para pagar sus facturas de energía, es posible que reúna los requisitos para recibir asistencia para pagar sus facturas y que sea elegible para la exención del cargo por asistencia energética. Llame al 1-866-HEAT-HELP (1-866-432-8435) para ver si califica para recibir asistencia.

Electric Commodity Adjustment (ECA): recovers the cost of fuel used to generate the electricity you use. We pass on the wholesale cost to customers without a markup. Costs are adjusted on a quarterly basis to reflect market conditions.

Energy Charge: the variable costs of producing energy not collected through quarterly commodity adjustments.

Franchise Fee: pays cities and counties for the right to use public streets to provide utility services. We collect this as a surcharge that is passed to your city and county.

Gas Cost Adjustment (Gas Cost Adj or Natural Gas): recovers the cost of natural gas purchased and delivered to you, including natural gas fuel, upstream transportation and storage services. We pass on the wholesale cost to customers without a markup. Costs are adjusted on a quarterly basis to reflect market conditions.

General Rates: your base rate charge, which includes the Service and Facility Charge, metering charges, a Demand Charge (if applicable), plus either an Energy Charge for electric service or the Usage Charge for gas service, as applicable.

General Rate Schedule Adjustments (GRSA):

a percentage amount of your bill calculated for base rate charges, excluding the Service and Facility Charge for gas customers, the Energy or Usage Charge and the Demand or Capacity Charge. The adjustment can be positive or negative and is applied to your electric and/or natural gas bill.

Grid Modernization Adjustment Clause (Grid Mod Adj):

recovers investments to upgrade the electric distribution system so it can meet Colorado's clean energy goals and reliability standards under Senate Bill 24-218.

Interstate Pipeline: reflects Xcel Energy's payments to interstate pipelines and storage facility operators to deliver natural gas into Xcel Energy's gas system. The Federal Energy Regulatory Commission regulates these upstream services and the rates charged to Xcel Energy.

Kilowatt Hour (kWh): measures the amount of electricity you use.

Late Payment Charge: We assess a late payment charge on any unpaid balance exceeding \$50.00. For residential customers, a late payment charge of 1% per month is applied. For commercial customers, a 1.5% late payment charge will be assessed.

Load Meter Charge: a flat monthly charge for those with customer-owned generation in parallel with Xcel Energy's system. This fee is for the cost of the meter needed for these accounts.

Natural Gas: reflects our cost to purchase natural gas fuel at market prices as approved by the Colorado Public Utilities Commission.

Production Meter Charge: a flat monthly charge for customers who have on-site power generation, like rooftop solar, and are connected to Xcel Energy's system. This fee is for the cost of the meter needed for these accounts.

Purchased Capacity Cost Adjustment

(Purchased Cap Cost Adj): the cost to purchase electric generation from other suppliers.

Renewable Energy Standard Adjustment

(Renew Energy Std Adj): a base rate charge which represents 1% of an electric bill and funds renewable energy programs as required by Colorado law under which utilities must generate or purchase increasing portions of their electricity from sun, wind or biomass.

Revenue Decoupling Adjustment (Revenue Decoupling Adj):

supports a program designed to encourage conservation without penalizing the energy provider for the reduction of electricity use. Adjusted quarterly, customers will either see a bill credit or a surcharge not to exceed 3% of your overall bill.

Service & Facility Charge: a flat monthly charge for the meter on your home, having the meter read, billing support and customer service needs.

Smart Meter Opt Out: Eligible customers may opt out of a standard smart meter and instead receive a non-communicating meter, which includes a monthly manual meter reading fee, as well as meter exchange fees at the start and end of service. To opt out of a smart meter, call **800-895-4999** or visit xcelenergy.com/SmartMeter.

Time-of-Use Rates: electricity use charges for customers on our time-differentiated pricing plan. Electricity pricing varies depending on when you use it. The On-Peak period is 5-9 p.m. year round on non-holiday weekdays. All other hours are Off-Peak. Rate details are available at xcelenergy.com/TOU.

Therm: measures your natural gas use. One therm is equal to 100 cubic feet of natural gas. A dekatherm is 10 therms.

Therm Multiplier: natural gas usage is measured in therms. This is the conversion from the volume of natural gas (cubic feet) to energy use (therms).

Transmission Cost Adjustment (Trans Cost Adj): recovers transmission investments for infrastructure to carry electricity from a power plant to your home and business that results in a net increase in transmission capacity or are part of an approved Wildfire Mitigation Plan.

Transportation Electrification Plan Adjustment (Trans Elec Plan): funds programs to help customers unlock the benefits of electric transportation.

Usage Charge: covers the costs for providing natural gas service, including moving natural gas through pipelines and storage to your home or business, that are not recovered through other charges.

Wildfire Mitigation Adjustment (Wildfire Adj):

recovers the costs of wildfire prevention work in our approved mitigation plan that are not recovered through other charges.

RESOURCES TO BETTER UNDERSTAND YOUR BILL

Find more information online about ways to pay and manage your bill, how to read your bill, energy assistance programs and more. Bills are even easier online. Go paperless. Download our mobile app to manage your bill with ease and when you're on the go. Available now in the Apple Store and in Google Play.

Billing summary note: Depending on the date your bill was calculated, you may see a line item included twice, showing different quarterly adjustments.



2026 INTEGRATED CUSTOMER PROGRAM FILING

WHY AM I RECEIVING THIS NOTICE?

On July 1, 2026, we submitted a proposal to the Colorado Public Utilities Commission that combines our existing customer programs into one coordinated plan for energy efficiency, energy conservation, electric vehicle support and options to reduce emissions and switch to cleaner energy choices.

Together, these voluntary offerings will make it easier for you to compare options, find rebates and manage your energy use. They can help you use energy more efficiently, shift usage to lower-cost times and choose efficient electric options — supporting system reliability and potentially avoiding more expensive investments in the future to meet demand.

HOW DOES THIS BENEFIT ME?

- You can save money with a variety of enhanced rebates and incentives.
- It will be easier to find and use programs that fit your needs and budget.
- You will have more clean energy choices to reduce your carbon footprint.
- It supports reliable energy service while keeping system costs in check.

HOW COULD THIS AFFECT MY MONTHLY BILL?

We're requesting approximately \$2 billion to support customer programs through 2030. About 76% of the total budget would fund customer-facing programs, rebates and other services. The remaining budget would support plan administration, customer outreach, efforts to reduce natural gas emissions and demonstration projects to test new customer offerings.

The programs would be supported by a new bill rider. If our plan is approved as filed by the Commission, we anticipate it would:

- Increase the average residential electric bill by 2.02%, or \$2.12, per month by 2030. The average small business customer would see an increase of 1.51%, or \$2.41, per month by 2030.
- Increase the average residential natural gas bill by 8.74%, or \$5.25, per month by 2030. The average small business customer would see an increase of 4.55%, or \$10.45, per month by 2030.

HOW CAN I GET INVOLVED?

The Commission will review our proposal in the coming months. If you would like to submit a comment for their consideration, you can:

- Visit puc.colorado.gov/participate and fill out their online form.
- Email dora_puc_website@state.co.us.
- Send a letter to: Colorado Public Utilities Commission, 1560 Broadway, Suite 250, Denver, CO 80202.
- Call **303-869-3490** anytime and leave a verbal comment.
- Participate in a public comment hearing. Visit puc.colorado.gov/puccalendar to see a schedule of upcoming hearings.

When contacting the Commission, reference Proceeding No. 26A-0263EG.

More information about this filing is available at xcelenergy.com/Company/Rates_And_Regulations/Filings.

Este aviso al cliente está disponible en español en xcelenergy.com/Company/Rates_And_Regulations/Filings.



NOTICE OF PUBLIC SERVICE COMPANY OF COLORADO'S INTEGRATED ELECTRIC AND NATURAL GAS CUSTOMER PROGRAMS ("ICP") APPLICATION 3500 BLAKE STREET, DENVER, COLORADO 80205-5790

You are hereby notified that Public Service Company of Colorado ("Public Service" or the "Company") has, in compliance with the Public Utilities Law, filed with the Colorado Public Utilities Commission ("Commission") an application for approval of its Integrated Customer Program Plan ("ICP Plan") and request to implement the Integrated Customer Program Adjustment ("ICPA") for electric and natural gas retail customers and make related tariff changes as described herein ("Application").

Through the Application, Public Service has submitted a proposal to the Commission to combine existing customer programs into one coordinated plan for energy efficiency, energy conservation, electric vehicle support and options to reduce emissions and switch to cleaner energy choices. Together, these voluntary offerings will make it easier for customers to compare options, find rebates and manage their energy use. They can help customers use energy more efficiently, shift to lower-cost times and choose efficient electric options — supporting system reliability and helping avoid more expensive investments in the future to meet demand. The Application is designed to support a broad array of State energy policy goals for clean heat, transportation electrification, and demand side management.

To recover the costs associated with the ICP Plan, Company is requesting Commission authorization to implement ICPA rates and its other requested tariff updates through a compliance advice letter reflecting the Commission's final determinations in the proceeding. The ICPA-E would recover the costs associated with the Company's Transportation Electrification Plan ("TEP"), Demand-Side Management ("DSM") Plan, and Clean Heat Plan ("CHP") that are charged to electric retail customers and would replace the Company's existing electric Transportation Electrification Programs Adjustment ("TEPA") and electric Demand-Side Management Cost Adjustment ("DSMCA") riders. The ICPA-G would recover the costs associated with the Company's DSM Plan and CHP that are charged to natural gas retail customers and would replace the gas Demand-Side Management Cost Adjustment ("DSMCA") rider. In addition to the requested ICPA rates, the Company is proposing to update its electric rate schedule Electric Vehicle Charges ("EVC") to reflect the closure of the EV Accelerate at Home Program to new customers on July 14, 2026 and to update the monthly charge that applies to Residential Home Charging Service from \$13.29 to \$15.13 per month, reflecting a 1.6 percent monthly bill increase for such customers.

The Company currently anticipates that its proposed ICPA-E and ICPA-G will increase the Company's annual revenues for each ICP year as follows:

	ICPA-E	ICPA-G
2027	\$311,497,274	\$143,197,123
2028	\$324,864,134	\$152,914,876
2029	\$356,714,258	\$166,115,291
2030	\$383,351,128	\$177,622,766

The Company anticipates that the proposed update to the EVC charges for participating residential customers will increase the Company's annual revenues by \$479,577.60, which is recovered from existing participants within EV Accelerate At Home through the monthly program fee.

Illustrative ICPA rates are provided below (the ICPA-E refers to the ICPA rate that will be charged to electric retail customers, and the ICPA-G refers to the separate ICPA rate that will be charged to natural gas retail customers, and combined electric and natural gas customers would receive separate charges under each of these rates).

ICPA-E Illustrative Rates (as compared to current rates)

	Jan. 2027	Jan. 2028	Jan. 2029	Jan. 2030	
R	\$0.01476	\$0.01524	\$0.01538	\$0.01565	/kWh
C	\$0.01438	\$0.01392	\$0.01356	\$0.01354	/kWh
SG	\$5.28	\$5.08	\$4.91	\$4.88	/kW
PG	\$3.82	\$3.70	\$3.63	\$3.64	/kW
TG	\$2.36	\$2.38	\$2.42	\$2.47	/kW

ICPA-G Illustrative Rates (applied as a percentage adder to base rates)

	Jan. 2027	Jan. 2028	Jan. 2029	Jan. 2030
Residential	23.50%	25.46%	27.86%	30.32%
Nonresidential	14.43%	14.63%	15.28%	15.52%

2027-2030 ICP-E Plan Estimated Illustrative Bill Impacts (as compared to current rates)

	Residential	Small Commercial	C&I Secondary	C&I Primary	C&I Transmission
Current (\$/mo.)	\$104.68	\$159.13	\$2,920	\$45,070	\$558,875
% change	NA	NA	NA	NA	NA
Jan. 2027 (\$/mo.)	\$106.24	\$162.44	\$3,003	\$45,756	\$563,988
% change	1.49%	2.08%	2.86%	1.52%	0.91%
Jan. 2028 (\$/mo.)	\$106.54	\$161.95	\$2,992	\$45,650	\$564,353
% change	1.78%	1.77%	2.48%	1.29%	0.98%
Jan. 2029 (\$/mo.)	\$106.83	\$161.56	\$2,882	\$45,589	\$565,083
% change	1.86%	1.53%	2.12%	1.15%	1.11%
Jan. 2030 (\$/mo.)	\$106.79	\$161.54	\$2,980	\$45,598	\$565,996
% change	2.02%	1.51%	2.06%	1.17%	1.27%

2027-2030 ICP-G Plan Estimated Illustrative Bill Impacts (as compared to current rates)

	Residential	Small Commercial	Large Commercial	Interruptible Gas
Current (\$/mo.)	\$60.07	\$229.77	\$4,119	\$16,639
% change	NA	NA	NA	NA
Jan. 2027 (\$/mo.)	\$63.18	\$238.90	\$4,255	\$16,949
% change	5.18%	3.97%	3.31%	2.11%
Jan. 2028 (\$/mo.)	\$63.79	\$239.16	\$4,259	\$16,957
% change	6.19%	4.09%	3.40%	2.17%
Jan. 2029 (\$/mo.)	\$64.58	\$239.95	\$4,271	\$16,984
% change	7.51%	4.43%	3.68%	2.35%
Jan. 2030 (\$/mo.)	\$65.32	\$240.22	\$4,275	\$16,993
% change	8.74%	4.55%	3.78%	2.42%

Copies of the Company's Application and proposed illustrative ICPA-E, ICPA-G, and EVC tariffs are available for examination and explanation at the main office of Public Service, 3500 Blake Street, Denver, Colorado 80205-5790, and available by appointment at the Commission office, 1560 Broadway, Suite 250, Denver, Colorado 80202-5143. Also, a copy of this Notice and the Application filing are available on the Company's website at: https://www.xcelenergy.com/company/rates_and_regulations/filings. A copy of the Illustrative Rate Trend Report is attached to the Application. Customers who have questions may call the Commission at 303-894-2000, call Xcel Energy at 1-800-895-4999, or visit [xcelenergy.com](https://www.xcelenergy.com) and select "Customer Support" for additional ways to contact the Company. Anyone who desires may file written comments or objections to the proposed action. Written comments or objections shall be filed with the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202-5143 or by visiting <https://puc.colorado.gov/participate>.

The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the advice letter. The filing of written comments or objections by itself will not allow you to participate as a party in any proceeding on the proposed action. If you wish to participate as a party in this matter, you must file written intervention documents in accordance with Rule 1401 of the Commission's Rules of Practice and Procedure or any applicable Commission order.

The Commission may hold a public hearing in addition to an evidentiary hearing on the application. If such a hearing is held, members of the public may attend and make statements even if they did not file comments, objections or interventions. If the application is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice. Anyone desiring information regarding if and when a hearing may be held, shall submit a written request to the Commission or, alternatively, shall contact the Consumer Affairs section of the Commission at 303-894-2070 or 1-800-456-0858. Notices of proposed hearings will be available on the Commission website under "News Releases" or through the Commission's e-filing system.

By: **Patrick J. Murphy**
Director, Regulatory and Strategic Analysis

Forest Hills Metro District
Balance Sheet
As of August 31, 2026

	{12} General Fund	{15} Debt Service	{14} Capital Projects	{16} Water & Sewer	{18} Infrastructure Fund	Total
ASSETS						
Current Assets						
Checking/Savings						
12-1000 · PNC Bank - Checking (GF)	\$ 18,688.87	\$ -	\$ -	\$ -		\$ 18,688.87
16-1000 · PNC Bank - Checking (WS)				314,303.02		314,303.02
16-1170 · Colotrust - Savings (WS)				45,212.60		45,212.60
12-1150 · Colotrust	496,245.64					496,245.64
12-1160 · Colotrust - CTF	11,539.81					11,539.81
14-1160 · Colotrust			187,181.81			187,181.81
15-1150 · Colotrust (DS)	-	183,756.13				183,756.13
18-1160 · Colotrust					101,790.83	101,790.83
Total Checking/Savings	526,474.32	183,756.13	187,181.81	359,515.62	101,790.83	1,358,718.71
Accounts Receivable						
16-1300 · A/R - Customers	-			14,097.08		14,097.08
16-1305 Allowance for doubtful accounts				-		-
Total Accounts Receivable	-	-	-	14,097.08	-	14,097.08
Other Current Assets						
Other Current Assets						
12-1200 - Cash with County Treasurer	-					-
12-1310 Property taxes receivable	8,862.52					8,862.52
12-1805 - Advances to Other Funds	123,544.18					123,544.18
15-1310 Property taxes receivable		(1,260.97)				(1,260.97)
12-1400 - Prepaid Expenses	2,505.89					2,505.89
16-1400 - Prepaid Expenses				4,383.90		4,383.90
Total Other Current Assets	134,912.59	(1,260.97)	-	4,383.90	-	138,035.52
Intercompany Transactions						
12-1450 · Due from Other Funds	(92,939.71)					(92,939.71)
14-1450 · Due to/from other Funds						-
15-1450 · Due from other Funds (DS)						-
16-1450 · Due from other Funds (WS)				107,668.86		107,668.86
17-1450 · Due from other Funds (CTF)				-		-
18-1450 · Due from other Funds (Infrastructure)					(14,729.15)	(14,729.15)
Total Intercompany Transactions	(92,939.71)	-	-	107,668.86	(14,729.15)	-
Total Other Current Assets	(92,939.71)	-	-	107,668.86	(14,729.15)	-
Total Current Assets	568,447.20	182,495.16	187,181.81	485,665.46	87,061.68	1,510,851.31
Fixed Assets						
12-1500 - Security Gates	-					-
12-1710 - Construction in Progress			-			-
14-1710 · Streets			3,072,515.31			3,072,515.31
14-1720 · Erosion System			61,089.00			61,089.00
14-1730 · Landscaping			305,015.72			305,015.72
14-1740 · Recreation			522,977.55			522,977.55
14-1750 · Accumulated Depreciation			(2,194,556.95)			(2,194,556.95)
16-1700 - Construction in Progress				106,157.00		106,157.00
16-1750 · Accumulated Depreciation (WS)				(3,478,811.92)		(3,478,811.92)
16-1760 · Water System				3,262,090.19		3,262,090.19
16-1770 · Sewer System				2,988,031.12		2,988,031.12
18-1750 - Accumulated Depreciation					(2,849.30)	(2,849.30)
18-1760 - Water System					17,906.45	17,906.45
18-1770 - Sewer System					24,833.00	24,833.00
Total Fixed Assets	-	-	1,767,040.63	2,877,466.39	39,890.15	4,684,397.17
Other Assets						
15-1510 · Original Issue Discount		-				-
16-1950 - Loan Proceeds Receivable				-		-
15-1900 - Amount provided for Debt		1,291,546.46				1,291,546.46
Total Other Assets	-	1,291,546.46	-	-	-	1,291,546.46
TOTAL ASSETS	\$ 568,447.20	\$ 1,474,041.62	\$ 1,954,222.44	\$ 3,363,131.85	\$ 126,951.83	\$ 7,486,794.94

Forest Hills Metro District
Balance Sheet
As of August 31, 2026

	{12} General Fund	{15} Debt Service	{14} Capital Projects	{16} Water & Sewer	{18} Infrastructure Fund	Total
LIABILITIES & EQUITY						
Liabilities						
Current Liabilities						
Accounts Payable						
12-2000 · Accounts Payable	\$ 21,385.61				\$ 21,385.61	
14-2000 · Accounts Payable (CP)	-	\$ -			-	
12-2005 · Credit Card Payable	108.90		-	\$ -		108.90
14-2005 · Retainage Payable (CP)			-			-
15-2000 · Accounts Payable (DS)		-				-
16-2000 · Accounts Payable (WS)				26,529.07		26,529.07
18-2000 · Accounts Payable (Infrastructure)					5,250.00	5,250.00
					-	-
Total Accounts Payable	21,494.51	-	-	26,529.07	5,250.00	53,273.58
Other Current Liabilities						
12-2010 · Deposit in Lieu of Surety Bond	1,000.00					1,000.00
15-2016 - Bonds payable - short term		115,000.00				115,000.00
16-2016 - DWRF - short term				25,777.21		25,777.21
12-2020 Property taxes deferred	8,862.52					8,862.52
15-2020 Property taxes deferred		(1,260.97)				(1,260.97)
15-2025 · Accrued Interest		2,642.45				2,642.45
16-2025 · Accrued Interest				2,018.56		2,018.56
16-1805 - Advances to Other Funds				123,544.18		123,544.18
15-2050 - Construction deposit				-		-
Total Other Current Liabilities	9,862.52	116,381.48	-	151,339.95	-	277,583.95
Total Current Liabilities	31,357.03	116,381.48	-	177,869.02	5,250.00	330,857.53
Long Term Liabilities						
15-2015 · Bonds Payable - Long Term		1,174,000.00				1,174,000.00
16-2015 · DWRF - Long Term				440,979.01		440,979.01
15-2040 - Investment in Fixed Assets			-			-
Total Long Term Liabilities	-	1,174,000.00	-	440,979.01	-	1,614,979.01
Total Liabilities	31,357.03	1,290,381.48	-	618,848.03	5,250.00	1,945,836.54
Equity						
12-3080 · Retained Earnings	334,521.36					334,521.36
14-3060 - Net Investment in Capital Assets (CP)			1,767,040.63			1,767,040.63
14-3080 · Retained Earnings (CP)			85,006.33			85,006.33
15-3060 - Net Investment in Capital Assets (DS)						-
15-3080 · Retained Earnings (DS)		32,937.65				32,937.65
16-3060 · Net Assets - Invstd Captl Asset				2,410,710.17		2,410,710.17
16-3080 · Retained Earnings (WS)				209,499.56		209,499.56
18-3060 - Net Investment in Capital Asset					39,890.15	39,890.15
18-3080 · Retained Earnings (Infrastructure)					56,555.66	56,555.66
Net Income	202,568.81	150,722.49	102,175.48	124,074.09	25,256.02	604,796.89
Total Equity	537,090.17	183,660.14	1,954,222.44	2,744,283.82	121,701.83	5,540,958.40
TOTAL LIABILITIES & EQUITY	\$ 568,447.20	\$ 1,474,041.62	\$ 1,954,222.44	\$ 3,363,131.85	\$ 126,951.83	\$ 7,486,794.94

FOREST HILLS METROPOLITAN DISTRICT

2024 Actual, 2025 Actual, 2026 YTD and Budget

As of August 31, 2026, Preliminary

	2024		2025		2026	
	Actual	Original Budget	Actual	Original Budget	Actual	Original Budget
General Fund:						
Total Revenue	551,913	509,830	531,306	509,830	567,877	585,156
Total Expenditures	(305,145)	(312,756)	(299,592)	(312,756)	(232,180)	(357,776)
Net Revenue (Expenditures)	246,768	197,074	231,714	197,074	335,697	227,380
Interfund Transfers	(250,000)	(100,000)	(165,000)	(250,000)	-	(163,000)
Water & Sewer Fund:						
Total Revenue	632,268	602,692	699,563	602,692	532,309	1,023,792
Total Expenditures	(611,923)	(642,092)	(604,793)	(642,092)	(403,795)	(964,336)
Net Revenue (Expenditures)	20,345	(39,400)	94,770	(39,400)	128,514	59,456
Interfund Transfers	-	-	-	-	-	-
Infrastructure Fund:						
Total Revenue	92,245	93,740	95,629	93,740	65,883	93,740
Total Expenditures	-	(40,000)	(137,926)	(40,000)	(40,625)	-
Net Revenue (Expenditures)	92,245	53,740	(42,297)	53,740	25,258	93,740
Interfund Transfers	-	-	-	-	-	-
Capital Fund:						
Total Revenue	4,184	2,000	1,866	2,000	2,176	1,000
Total Expenditures	(248,140)	(40,000)	(19,323)	(40,000)	-	(60,000)
Net Revenue (Expenditures)	(243,956)	(38,000)	(17,457)	(38,000)	2,176	(59,000)
Interfund Transfers	250,000	250,000	165,000	250,000	100,000	100,000
Debt Fund:						
Total Revenue	161,766	156,159	158,624	156,159	169,080	165,363
Total Expenditures	(149,480)	(149,695)	(149,712)	(149,695)	(18,354)	(149,182)
Net Revenue (Expenditures)	12,286	6,464	8,912	6,464	150,726	16,181
Combined Funds:						
Total Revenue	1,350,131	1,270,681	1,486,988	1,270,681	1,337,325	1,869,051
Total Expenditures	(1,314,688)	(1,144,543)	(1,211,346)	(1,144,543)	(694,954)	(1,531,294)
Net Revenue (Expenditures)	35,443	126,138	275,642	126,138	642,371	337,757
Fund Balance End of Year:						
General	361,178	260,150	290,170	260,150	525,867	346,120
Capital	6,196	76,692	86,853	76,692	189,029	115,820
Infrastructure	92,245	167,823	49,948	167,823	75,206	146,842
Water & Sewer	35,774	150,500	309,544	150,500	438,058	262,541
Total	495,393	655,165	736,515	655,165	1,228,160	871,323
Debt Fund Balance	51,425	-	51,425	56,654	190,009	48,381
Assessed Value		12,452,724		12,403,356		14,322,173
Mill Levies:						
General		36.347		36.348		36.513
Debt		12.500		12.500		11.511
Total		48.847		48.848		48.024
Minimum Emergency Reserves	\$	34,336	\$	34,336	\$	45,939

FOREST HILLS METROPOLITAN DISTRICT
2025 Actual and 2026 YTD and Budget
GENERAL FUND
As of August 31, 2026, Preliminary

		2026								
		2025		August	Actual	Estimate		Actual to Budget	Adopted	Projected Variance
		August	Jan-Dec	Actual	Jan-Aug	Sep-Dec	Projection	Percentage	Budget	Over / (Under)
Revenue:										
Property Taxes		9,176	453,186	1,737	515,819	7,126	522,945	99%	522,945	-
Specific Ownership Taxes		3,466	33,887	3,540	23,630	(3,630)	20,000	118%	20,000	-
Conservation Trust Fund			2,201		1,096	904	2,000	55%	2,000	-
Loan Payment - W/S Fund - 5 Year		1,111	13,332	1,111	8,888	4,445	13,333	67%	13,333	-
Loan Payment - W/S Fund - 10 Year		424	5,088	424	3,392	1,699	5,091	67%	5,091	-
Loan Payment - W/S Fund - 10 Year		566	6,792	566	4,528	2,259	6,787	67%	6,787	-
Fire Mitigation Reimbursement Income						-	-	#DIV/0!	-	-
Interest, Grants, Other		1,896	16,820	1,996	10,524	4,476	15,000	70%	15,000	-
Total Revenue		16,639	531,306	9,374	567,877	17,279	585,156	97%	585,156	-
Expenditures:										
Administration		3,018	48,139	8,151	43,143	11,783	54,926	79%	54,926	-
Contractors		180	15,383	307	6,781	14,219	21,000	32%	21,000	-
Other Expenses		644	9,089	662	4,275	(25)	4,250	101%	4,250	-
Maintenance Expense		9,488	100,347	11,314	65,858	49,977	115,835	55%	120,200	-
Repairs and Improvements		2,875	126,634	-	112,123	45,277	157,400	71%	157,400	-
Total Expenditures		16,205	299,592	20,434	232,180	121,231	353,411	65%	357,776	-
Revenue in Excess of Expenditures										
Before Transfers		434	231,714	(11,060)	335,697	(103,952)	231,745		227,380	-
Transfer (to) from W&S Fund (65,000) - - (63,000) (63,000) (63,000) -										
Transfer to (from) Capital Projects Fund (100,000) (100,000) (100,000) - (100,000) (100,000)										
Revenue in Excess of Expenditures										
After Transfers		434	66,714	(111,060)	235,697	(166,952)	168,745		64,380	
Fund Balance Beginning of Year		223,456	223,456	647,927	290,170	290,170	290,170		281,740	
Fund Balance End of Year		223,890	290,170	536,867	525,867	123,218	458,915		346,120	
* See Detail on page 2										
		2020	2021		2022	2023		2024	2025	2026
ASSESSED VALUATION		9,276,027	9,288,892		9,291,512	10,161,049		12,452,724	12,403,356	14,322,173
MILLS		24.285	24.285		34.110	35.066		36.347	36.348	36.513
REVENUE		225,268	225,581		316,933	356,307		452,619	450,837	522,946

FOREST HILLS METROPOLITAN DISTRICT
2025 Actual and 2026 YTD and Budget
GENERAL FUND DETAIL
As of August 31, 2026, Preliminary

	2025								
	2025		August	Actual	Estimate	Actual to Budget	Adopted	Projected Variance Favorable / (Unfavorable)	
	August	Jan-Dec	Actual	Jan-Aug	Sep-Dec				Projection
Administration Detail:									
District Manager	1,875	24,880	2,623	22,890	7,110	30,000	76%	30,000	-
Accountant	361	4,332	361	2,888	1,444	4,332	67%	4,332	-
County Treasurer Fees	141	6,746	26	7,737	107	7,844	99%	7,844	-
Insurance and Bonds	641	7,681	641	5,128	3,122	8,250	62%	8,250	-
Audit		4,500	4,500	4,500	-	4,500	100%	4,500	-
Total Administration	3,018	48,139	8,151	43,143	11,783	54,926	79%	54,926	-
Contractors Detail:									
Legal	180	13,583	307	4,977	10,023	15,000	33%	15,000	-
Engineering		1,800		1,804	4,196	6,000	30%	6,000	-
Total Contractors	180	15,383	307	6,781	14,219	21,000	32%	21,000	-
Other Expenses Detail:									
Telephone	39	545	39	309	141	450	69%	450	-
Mailbox		407		-		-	#DIV/0!	-	-
Membership Dues									
SDA	54	648	54	432	468	900	48%	900	-
Website/Email hosting	225	300		-	1,000	1,000	0%	1,000	-
Office Supplies	57	5,005	209	2,214	(1,614)	600	369%	600	-
Bank Fees	25	332		145	155	300	48%	300	-
Meetings/ZOOM		172		-		-	#DIV/0!	-	-
Utilities	244	1,680	360	1,175	(175)	1,000	118%	1,000	-
Total Other Expenses	644	9,089	662	4,275	(25)	4,250	101%	4,250	-
Maintenance Detail:									
General Maintenance	639	10,707	4,312	13,752	(1,752)	12,000	115%	12,000	-
Landscaping - T & M		1,769		635		635	13%	5,000	-
Landscape Maintenance	4,053	21,100	2,850	14,050	9,950	24,000	59%	24,000	-
Restroom Cleaning	225	1,080		-	1,200	1,200	0%	1,200	-
Snow Removal		46,500		32,000	26,500	58,500	55%	58,500	-
Sand/Salt		4,000		-	7,500	7,500	0%	7,500	-
Street Sweeping		4,950		-	6,000	6,000	0%	6,000	-
Security Gates	4,571	10,241	4,152	5,421	579	6,000	90%	6,000	-
Total Maintenance	9,488	100,347	11,314	65,858	49,977	115,835	55%	120,200	-
Repairs and Improvements Detail:									
Park Improvement Project	2,875	124,973		97,288	50,112	147,400	66%	147,400	-
Fire Mitigation Assessment		1,661		14,835	(4,835)	10,000	148%	10,000	-
Total Repairs and Improvements	2,875	126,634	-	112,123	45,277	157,400	71%	157,400	-

FOREST HILLS METROPOLITAN DISTRICT
2025 Actual and 2026 YTD and Budget
WATER AND SEWER FUND DETAIL
As of August 31, 2026, Preliminary

			2026						
	2025		August	Actual	Estimate		Actual to Budget	Adopted	Projected Variance
	August	Jan-Dec	Actual	Jan-Aug	Sep-Dec	Projection	Percentage	Budget	Favorable / (Unfavorable)
Revenue:									
Water Use Fees	6,655	44,568	7,514	29,100	(4,023)	25,077	116%	25,077	-
Water Service Fees	15,846	189,997	16,809	133,382	67,958	201,340	66%	201,340	-
Sewer Service Fees	20,873	250,274	22,141	175,691	89,524	265,215	66%	265,215	-
Availability of Service		960	240	1,440	(480)	960	150%	960	-
Grant Income - General Fund		65,000		-	63,000	63,000	0%	63,000	-
Grant Income - PFAS				94,917	235,083	330,000	29%	330,000	-
Interest & Other	4,941	15,521	1,392	4,987	13	5,000	100%	5,000	-
Infrastructure Capital Fee	11,112	133,243	11,687	92,792	40,408	133,200	70%	133,200	-
Total Revenue	59,427	699,563	59,783	532,309	491,483	1,023,792	52%	1,023,792	-
Expenditures:									
Administration	3,540	49,041	8,665	40,180	19,402	59,582	67%	59,582	-
Contractors	16,198	147,433	13,640	99,963	96,627	196,590	51%	196,590	-
Water System R&M	31,240	351,413	18,433	198,693	377,471	576,164	34%	576,164	-
Sewer System R&M	4,855	56,906	-	64,959	67,041	132,000	49%	132,000	-
Total Expenditures	55,833	604,793	40,738	403,795	560,541	964,336	42%	964,336	-
* See Detail on page 2									
Revenue in Excess of Expenditures Before Transfers	3,594	94,770	19,045	128,514	(69,058)	59,456		59,456	-
Transfer from GF	-	-		-	-	-		-	
Transfer (to) CPF				-	-	-		-	
Revenue in Excess of Expenditures After Transfers	3,594	94,770	19,045	128,514	(69,058)	59,456		59,456	
Capitalized Expense		-							
Fund Balance Beginning of Year	194,429	214,774	419,013	309,544	309,544	309,544		203,085	
Fund Balance End of Year	\$ 198,023	\$ 309,544	\$ 438,058	\$ 438,058	\$ 240,486	\$ 369,000		\$ 262,541	\$ -

FOREST HILLS METROPOLITAN DISTRICT
2025 Actual and 2026 YTD and Budget
WATER AND SEWER FUND DETAIL
As of August 31, 2026, Preliminary

	2026							
	2025		August	Actual	Estimate	Actual to Budget		Projected
	August	Jan-Dec	Actual	Jan-Aug	Sep-Dec	Projection	Percentage	Variance Favorable / (Unfavorable)
Administration:								
District Manager	1,875	22,860	2,500	21,984	8,016	30,000	73%	30,000
Accountant	361	4,332	361	2,887	1,445	4,332	67%	4,332
Billing	585	6,801	585	4,833	4,467	9,300	52%	9,300
Insurance and Bonds	604	7,248	604	4,832	3,418	8,250	59%	8,250
Permits		1,870		92	1,908	2,000	5%	2,000
Dues & Subscription	115	1,380	115	1,052	(52)	1,000	105%	1,000
Audit		4,500	4,500	4,500	-	4,500	100%	4,500
Office Supplies		50		-	200	200	0%	200
Total Administration	3,540	49,041	8,665	40,180	19,402	59,582	67%	59,582
Contractors:								
Legal and Water Rights								
Attorney (Hamre)		4,162		87	2,913	3,000	3%	3,000
Engineer (Respec)	1,054	4,334	1,015	3,610	390	4,000	90%	4,000
Engineering (Element)		1,020	425	2,592	2,408	5,000	52%	5,000
Reservoir Diligence Review & Documents		-		-	2,500	2,500	0%	2,500
Utility Locates	236	3,420	746	2,042	958	3,000	68%	3,000
Curb Stop Locates		-		-	1,500	1,500	0%	1,500
GIS		-		-	9,000	9,000	0%	9,000
Operator	14,908	134,497	11,454	91,632	76,958	168,590	54%	168,590
Total Contractors	16,198	147,433	13,640	99,963	96,627	196,590	51%	196,590
Water System R&M:								
Water Rights Memberships								
BCWA		4,567		4,004	1,996	6,000	67%	6,000
Utilities	2,177	27,388	2,054	18,522	20,998	39,520	47%	39,520
Testing	300	5,642	522	2,594	3,406	6,000	43%	6,000
Maintenance	19,146	35,696	1,121	16,843	23,157	40,000	42%	40,000
Replacement Meters		-		-	4,500	4,500	0%	4,500
PFAS Planning/Design and Grant Support		50,000		-	-	#DIV/0!		-
WTP Plant Design, Permitting, CMAR Bidding, Funding		55,857	3,300	52,680	241,458	294,138	18%	294,138
Chemicals		-		-	4,000	4,000	0%	4,000
Pond 1 Inlet Excavation		9,550		-	5,000	5,000	0%	5,000
Hydrant Valve Replacement - Summerwood		6,600		-	-	#DIV/0!		-
Pond 4 Cleaning								
Pond Bubblers/Compressor/Equipment Replacement		-		-	6,000	6,000	0%	6,000
Sealant Project					-	#DIV/0!		-
Pond Contract/Maintenance - General		2,537	967	4,835	2,875	7,710	63%	7,710
Pond Specialized					2,000	2,000	0%	2,000
WTP Annual Generator/Transfer Switch Maintenance					4,000	4,000	0%	4,000
BPS Monitoring Subscription via Dakota Pump		-		-	1,500	1,500	0%	1,500
Infrastructure Fee - Transfer to Infrastructure Fund	7,516	91,252	8,368	63,851	29,389	93,240	68%	93,240
SRF Loan Payment		37,112		18,556	18,789	37,345	50%	37,345
General Fund Loan Payment - 5 Years	1,111	13,332	1,111	8,888	4,445	13,333	67%	13,333
General Fund Loan Payment - 10 Years	424	5,088	424	3,392	1,699	5,091	67%	5,091
General Fund Loan Payment - 10 Years	566	6,792	566	4,528	2,259	6,787	67%	6,787
Total Water System R&M	31,240	351,413	18,433	198,693	377,471	576,164	34%	576,164
Sewer System R&M:								
Maintenance		23,632		20,839	9,161	30,000	69%	30,000
Clean and Video				17,235	(235)	17,000	101%	17,000
WWTP Repairs/Maintenance/Interior				-	5,000	5,000	0%	5,000
WWTP Annual Generator/Transfer Switch Maintenance					4,000	4,000	0%	4,000
Sludge Hauling	4,855	25,058		20,164	29,836	50,000	40%	50,000
Testing		449		449	5,551	6,000	7%	6,000
Chemicals		7,767		6,272	13,728	20,000	31%	20,000
Total Sewer System R&M	4,855	56,906	-	64,959	67,041	132,000	49%	132,000

FOREST HILLS METROPOLITAN DISTRICT
2025 Actual and 2026 YTD and Budget
INFRASTRUCTURE REPAIRS/REPLACEMENT FUND
As of August 31, 2026, Preliminary

			2026						
	2025		Aug	Jan-Aug	Sep-Dec		Actual to Budget	Adopted	Projected Variance
	August	Jan - Dec	Actual	Actual	Estimate	Projection	Percentage	Budget	Favorable / (Unfavorable)
Revenue:									
Infrastructure Repair/Maint Fee	7,516	91,252	8,368	63,851	29,389	93,240	68%	93,240	-
Interest on Investments	509	4,377	311	2,032	(1,532)	500	406%	500	-
Total Revenue	8,025	95,629	8,679	65,883	27,857	93,740	70%	93,740	-
Expenditures:									
Water Treatment:									
Well #1 - Replacement pump (remove/install)		8,680		-		-	#DIV/0!	-	-
Well #5 - Emergency Repair		9,227		-		-	#DIV/0!		-
Well #1, #5, #6, #8 and #9			5,250	40,625		40,625	#DIV/0!		(40,625)
Wastewater Treatment:					-				
Replacement Feed Pump	-	24,833		-		-	#DIV/0!	-	-
Effluent Piping Replacement				-		-		-	-
CIP - Sewer Repair	95,186	95,186		-		-		-	-
Total Infrastructure Fund Improvements:	95,186	137,926	5,250	40,625	-	40,625		-	(40,625)
Revenue in Excess of Expenditures Before Transfers	(87,161)	(42,297)	3,429	25,258	27,857	53,115		93,740	(40,625)
Transfer from Debt Service Fund	-		-	-	-			-	
Transfer from General Fund	-		-	-	-	-		-	-
Revenues in Excess of Expenditures After Transfers	(87,161)	(42,297)	3,429	25,258	27,857	53,115		93,740	(40,625)
Reserve Funds Beginning of Year	92,245	92,245	(10,047)	49,948	57,673	49,948		53,102	
Reserve Funds End of Year	5,084	49,948	(6,618)	75,206	85,530	103,063		146,842	(40,625)

FOREST HILLS METROPOLITAN DISTRICT
2025 Actual and 2026 YTD and Budget
CAPITAL PROJECTS FUND
As of August 31, 2026, Preliminary

	2025		2026				Actual to Budget Percentage	Adopted Budget	Projected Variance Favorable / (Unfavorable)
			Aug	Jan-Aug	Sep-Dec				
	August	Jan - Dec	Actual	Actual	Estimate	Projection			
Revenue:									
Interest on Investments	147	1,866	293	2,176	723	2,899	218%	1,000	1,899
	-	-				-		-	
Total Revenue	147	1,866	293	2,176	723	2,899	218%	1,000	1,899
Expenditures:									
General Fund Projects									
<i>Road Work - Maintenance on Large Cracks</i>				-	10,000	10,000		10,000	-
<i>Road Work - Shared Driveways</i>		5,950		-	50,000	50,000		50,000	-
<i>Road Work - Shared Driveways - CM Bid Solicitations</i>						-		-	-
<i>Pond 5 - Culvert Work - Contractor</i>	-	11,600		-		-		-	-
<i>Pond 5 - Culvert Work - Engineer</i>		1,773		-		-		-	-
Total General Fund Improvements:	-	19,323	-	-	60,000	60,000		60,000	-
Revenue in Excess of Expenditures Before Transfers	147	(17,457)	293	2,176	(59,277)	(57,101)		(59,000)	1,899
Transfer from Debt Service Fund		-		-	-			-	
Transfer from General Fund		100,000	100,000	100,000	-	100,000		100,000	-
Revenues in Excess of Expenditures After Transfers	147	82,543	100,293	102,176	(59,277)	42,899		41,000	1,899
Reserve Funds Beginning of Year	4,310	4,310	88,736	86,853	189,029	86,853		74,820	
Reserve Funds End of Year	4,457	86,853	189,029	189,029	129,752	129,752		115,820	1,899

FOREST HILLS METROPOLITAN DISTRICT
2025 Actual and 2026 YTD and Budget
DEBT SERVICE FUND
As of August 31, 2026, Preliminary

	2025		2026						
			August	Actual	Estimate		Actual to Budget	Adopted	Projected
	August	Jan-Dec	Actual	Jan-Aug	Sep-Dec	Projection	Percentage	Budget	Variance Favorable / (Unfavorable)
Revenue:									
Property Taxes	3,156	154,528	548	166,673	(1,810)	164,863	101%	164,863	-
Interest on Investments	650	4,096	600	2,407	(1,907)	500	481%	500	-
Total Revenue	3,806	158,624	1,148	169,080	(3,717)	165,363	102%	165,363	-
Expenditures:									
Principal Payments		113,000		-	115,000	115,000	0%	115,000	-
Interest Payments		34,393		15,855	15,854	31,709	50%	31,709	-
County Treasurer Fees	48	2,319	8	2,499	(26)	2,473	101%	2,473	-
Total Expenditures	48	149,712	8	18,354	130,828	149,182	12%	149,182	-
Revenue in Excess of Expenditures	3,758	8,912	1,140	150,726	(134,545)	16,181	1	16,181	-
Reserve Funds Beginning of Year	30,371	30,371	188,763	39,283	190,009	39,283	-	32,200	-
Reserve Funds End of Year	34,129	39,283	189,903	190,009	55,464	55,464	1	48,381	-

	2020	2021	2022	2023	2024	2025	2026
ASSESSED VALUATION	9,276,027	9,288,892	9,291,512	10,161,049	12,452,724	12,403,356	14,322,173
MILLS	32.000	32.000	14.500	14.800	12.500	12.500	11.511
REVENUE	296,833	297,245	134,727	150,384	155,659	155,042	164,863

Forst Hills Metropolitan District
Estimated Cash Flow
September 30, 2026

	8/31/26 Balance	Interfund Transfers	Add: Deposits	Less: Board Checks	Monthly EFTs	Total Cash Available
General Fund						
1st Bank Checking	\$ 18,396.36					\$ 18,396.36
Less: August o/s checks	-	-				-
Colotrust (General)	496,245.64		-			496,245.64
Colotrust (CTF)	11,539.81		30.00		-	11,569.81
Tax deposit (09/10/26)			10,240.51			10,240.51
Transfers In - Monthly Loan Payments W/S Fund - September 2026		2,100.92				2,100.92
Transfers out - September 2026		(1,649.95)				(1,649.95)
September 2026 Checks (A/P as of 8/31/26)				(21,385.61)	-	(21,385.61)
September 2026 EFT payments - utilities					(443.29)	(443.29)
Estimated 9/30/26 available cash in General Fund	526,181.81	450.97	10,270.51	(21,385.61)	(443.29)	515,074.39
Water/Sewer Fund						
1st Bank Checking	259,803.48		64,499.54			324,303.02
Colotrust (Water/Sewer))	45,212.60		80.00			45,292.60
Less: August o/s checks	-					-
Transfers out - September 2026		(2,100.92)		-		(2,100.92)
Transfer in - September 2026						-
Transfer out to Infrastructure Repairs/Maint Fund		(8,367.69)				(8,367.69)
September 2026 Checks (A/P as of 8/31/26)				(22,804.07)		(22,804.07)
September 2026 EFT payments - utilities					(2,541.42)	(2,541.42)
September customer deposits made as of 8/31/26 (ESTIMATE)			50,000.00			50,000.00
Estimated 9/30/26 available cash in Water/Sewer Fund	305,016.08	(10,468.61)	114,579.54	(22,804.07)	(2,541.42)	383,781.52
Estimated 9/30/26 available cash in Combined Funds	\$ 831,197.89	\$ (10,017.64)	\$ 124,850.05	\$ (44,189.68)	\$ (2,984.71)	\$ 898,855.91
Estimated 9/30/26 available cash in Capital Projects Fund	\$ 187,181.81		\$ 200.00	\$ -		\$ 187,381.81
Estimated 9/30/26 available cash in Debt Service Fund	\$ 183,756.13	\$ 1,649.95	\$ 200.00			\$ 185,606.08
Estimated 9/30/26 available cash in Infrastructure Repairs/Replacement Fund	\$ 101,790.83	\$ 8,367.69	\$ 200.00	\$ (5,250.00)	\$ -	\$ 105,108.52

August 2026 Outsanding Checks:

			Cleared Bank	ESTIMATED CASH FLOWS THROUGH 12/31/25:	
General Fund Checking				Estimated General Fund Bank Balance at 9/30/26	\$ 515,074.39
				Total 2026 GF Revenues not received	17,279.00
				Total 2026 GF Expenses/transfers not paid	(184,231.00)
				Less: Jeffco property taxes account for above (paid 9/10/26)	(8,590.56)
				- not included in 12/31/26 f/s	
				Estimated General Fund Bank Balance at 12/31/26	\$ 339,531.83
Water/Sewer Fund Checking				Estimated Water/Sewer Fund Bank Balance at 8/30/26	\$ 383,781.52
				Total 2026 Water/sewer Fund Revenues not received	491,483.00
				Total 2026 W/S Fund Expenses not paid	(560,541.00)
				Estimated W/S Fund Bank Balance at 12/31/26	\$ 314,723.52
EFT's During August 2026:				Estimated Capital Projects Fund Bank Balance at 9/30/26	\$ 187,381.81
				Total 2026 CPF Revenues/transfers not received	723.00
				Total 2026 CPF Expenses not paid	(60,000.00)
				Estimated Capital Projects Fund Bank Balance at 12/31/26	\$ 128,104.81
				Estimated Debt Service Fund Bank Balance at 9/30/26	\$ 185,606.08
				Total 2026 DSF Revenues not received	
				Total 2026 DSF Expenses not paid	(130,854.00)
				Less: Jeffco property taxes account for above (paid 9/10/26)	(1,649.95)
				- not included in 12/31/26 f/s	
				Estimated Debt Service Fund Bank Balance at 12/31/26	\$ 53,102.13
				Estimated Infrastructure Repairs/Replacement Fund Bank Balance at 9/30/26	\$ 105,108.52
				Total 2026 IRRF Revenues/transfers not received	27,857.00
				Total 2026 IRRF Expenses not paid	-
				Estimated Infrastructure Repairs/Replacement Fund Bank Balance at 12/31/26	\$ 132,965.52

Republic	9/16/2026	\$ 295.00	<i>estimate</i>	
Vonage	9/12/2026	39.39		
1st Bank CC	9/3/2026	108.90		
		\$ 443.29	General Fund	
Xcel Energy	9/24/2026	\$ 2,459.72	<i>estimate</i>	
AT&T	9/16/2026	81.70	<i>estimate</i>	
		\$ 2,541.42	Water/Sewer Fund	

**Forest Hills Metro District
District Projects
Payment Status
August 31, 2026**

[illegible]



SERVICES AGREEMENT FOR ELECTRICAL REPAIR SERVICES

Agreement Reference Number: 2026.08.31

THIS SERVICES AGREEMENT FOR Electrical Repair Services (“Agreement”) is made and entered into as of **August 31, 2026** by and between Forest Hills Metropolitan District, a quasi-municipal corporation and political subdivision of the State of Colorado (the “District”), whose mailing address is 7555 East Hampden Ave Suite 501 Denver, CO 80123, and Hi Power Electric LLC (the “Contractor”), whose mailing address is 6403 S Uvalda St, Suite 400, Centennial, CO 80111. The District and the Contractor are sometimes referred to herein individually as a “Party” and collectively as the “Parties.”

WITNESSETH:

In consideration of the mutual covenants and obligations herein expressed, it is agreed by and between the Parties as follows:

1. Scope of Services. The Contractor agrees to electrical repair services, as further described in **Exhibit A**, attached hereto and incorporated herein by this reference (“Scope of Services”). All provisions of **Exhibit A**, including without limitation any terms and conditions included therein, shall be subject to the provisions of this Agreement. In the event of a conflict or inconsistency between a provision in the body of this Agreement and a provision in **Exhibit A** or any other exhibit or schedule attached hereto, the provision in the body of this Agreement shall control. The District may also issue one or more individual Purchase Orders (the “Purchase Order”) to the Contractor that specify the scope of services and compensation for said Purchase Order. Each such Purchase Order shall reference this agreement and shall be governed by the terms of this agreement. The Contractor shall have the right to decline any Purchase Order. However, if the Contractor agrees to perform the specified work for the stated price, then the Parties shall each sign, date, and exchange copies of said Purchase Order. The District shall issue Purchase Orders at its sole discretion and shall have no obligation to issue Purchase Orders to the Contractor. In the event of any inconsistency between the provisions of this Agreement and a related Purchase Order, the provisions contained within this Agreement shall control.

2. Term. The term of this Agreement shall be effective as of the dated date hereof and expire on December 31, 2026 or satisfactory completion of services. The Parties may mutually agree to extend the term of this Agreement in writing.

3. Early Termination.

(a) Notwithstanding the time periods contained herein, the District may terminate this Agreement at any time without cause by providing written notice of termination to the Contractor. Such notice shall be delivered at least three (3) days prior to the termination date contained in said notice unless otherwise agreed to in writing by the Parties.

(b) Notwithstanding the time periods contained herein, the Contractor may terminate this Agreement at any time without cause by providing written notice of termination to the District. Such notice shall be delivered at least sixty (60) days prior to the termination date, contained in said notice unless otherwise agreed to in writing by the Parties.

(c) In the event of any such early termination, the Contractor shall be paid for services rendered prior to the date of termination, subject only to the satisfactory performance of the Contractor's obligations under this Agreement. The Contractor understands and agrees that such payment shall be the Contractor's sole right and remedy for such termination.

4. Suspension. Without terminating this Agreement or breaching its obligations hereunder, the District may, at its convenience, suspend the services of the Contractor by giving the Contractor written notice one (1) day in advance of the suspension date. Upon receipt of such notice, the Contractor shall cease its work in as efficient a manner as possible, so as to keep its total charges to the District for services under this Agreement to the minimum, but in no circumstance later than three (3) business days after receipt of the notice of suspension. No work shall be performed during such suspension, except with prior written authorization by the District Representative (as defined below). If a suspension is still in effect thirty (30) calendar days after the Contractor's receipt of the notice of suspension, the Contractor may terminate this Agreement by providing the District with written notice of termination. Upon the District's receipt of such notice of termination from Contractor, this Agreement will be deemed terminated.

5. Compensation. In consideration of the services to be performed pursuant to this Agreement, the District agrees to pay the Contractor the amounts set forth in **Exhibit B**, attached hereto and incorporated herein by this reference, and any amounts in an appropriately issued Purchase Order signed by both Parties. The Contractor will endeavor to provide advance notice to the District about such actual costs if outside of normal operations, insomuch as practical. The District shall provide no benefits to the Contractor other than the compensation stated above. The Contractor shall bill its charges to the District on a monthly basis, as specified in in **Exhibit B**.

6. Qualifications on Obligations to Pay. No partial payment made by the District shall be considered final acceptance or approval of that part of the Scope of Services paid for or shall relieve the Contractor of any of its obligations under this Agreement. Notwithstanding any other terms of this Agreement, the District may withhold any payment (whether a progress payment or final payment) to the Contractor if any one or more of the following conditions exists:

(a) The Contractor is in default of any of its obligations under this Agreement, including without limitation the obligation to maintain insurance and provide Certificates of Insurance to the District in accordance with Section 13 (Insurance).

(b) Any part of such payment is attributable to services that are not performed in accordance with the terms of this Agreement and its associated exhibit(s). The District will pay for any portion of the services performed in conformance with this Agreement and its associated exhibit(s).

(c) The Contractor has failed to make payments promptly to any third-party used to perform any portion of the services hereunder, subject to Paragraph 9, for which the District has made payments to the Contractor.

7. District Representative. The District will designate, prior to commencement of work, its project representative (the “District Representative”) who shall make, within the scope of his or her authority, all necessary and proper decisions with reference to the Scope of Services. All requests for contract interpretations, change orders, and other clarification or instruction shall be directed to the District Representative.

8. Independent Contractor. The Contractor agrees that the services to be performed by the Contractor are those of an independent contractor and not of an employee of the District. The Contractor is obligated to pay federal and state income tax on any moneys earned pursuant to this Agreement. Neither the Contractor nor its employees, if any, are entitled to workers’ compensation benefits from the District for performance of the services described in this Agreement.

9. Assignment. The Contractor shall neither assign any responsibilities nor delegate any duties arising under this Agreement to a third party without the prior written consent of the District, which may be granted or denied in District’s sole discretion.

10. Standard of Care. The Contractor shall perform the services hereunder at or above the standard of care of those in its profession or industry providing similar services in the District’s local area; provided, however, that in the event the standard of care is higher in the local area where the Contractor’s office primarily responsible for providing the services is located, then the standard of care applicable to the local area where the Contractor’s office is located shall be applicable to such services.

11. Accuracy of Work. The Contractor represents, covenants, and agrees that its work will be accurate and free from any material errors. The Contractor shall correct any errors or deficiencies in the Contractor’s services of which it becomes aware promptly and without additional compensation unless such corrective action is directly attributable to errors or deficiencies in information furnished by the District. The District’s approval of the Contractor’s services shall not diminish or release the Contractor’s duties or obligations hereunder, since the District is ultimately relying upon the Contractor’s skill and knowledge to perform the Scope of Services. The obligations contained in this Section 11 shall survive for a period of one (1) year following termination or expiration of this Agreement.

12. Duty to Warn. The Contractor agrees to call to the District’s attention errors in any drawings, plans, sketches, instructions, information, requirements, procedures, and other data supplied to the Contractor by the District or a third-party that it becomes aware of and believes may be unsuitable, improper, or inaccurate in a material way. However, the Contractor shall not independently verify the validity, completeness, or accuracy of such information unless otherwise expressly engaged to do so by the District. Nothing shall detract from this obligation unless the Contractor advises the District in writing that such data may be unsuitable, improper, or inaccurate, and the District nevertheless confirms in writing that it wishes the Contractor to proceed according to such data as originally given.

13. Insurance.

(a) During the term of this Agreement, the Contractor shall purchase and maintain, at its own cost and expense, the following:

(i) Workers' compensation insurance for its employees, if any, as required by Colorado law with limits of at least \$500,000 per injury or illness an employee suffers as a result of providing the services hereunder, with a \$500,000 aggregate per occurrence.

(ii) Employer's liability insurance with limits of at least \$500,000 per employee/accident and \$1,000,000 aggregate.

(iii) Commercial general liability insurance covering, without limitation, premises operations, products-completed operations, contractual liability insuring the obligations assumed by the Contractor under this Agreement, personal and advertising injury, and broad form property damage, with limits of at least \$2,000,000 per occurrence for bodily injury, death or damage to property; \$2,000,000 per occurrence for personal and advertising injury; \$2,000,000 products-completed operations; and \$2,000,000 general aggregate; and

(iv) Automobile liability insurance covering all owned, hired and non-owned vehicles used in the performance of the Contractor's services under this Agreement with a limit of at least \$2,000,000 combined per accident for bodily injury and property damage; and

(b) The insurance required herein may be satisfied through any combination of primary and excess/umbrella liability policies.

(c) The insurance required herein shall be written by an insurance company or companies that (i) have an A.M. Best Company rating of "A-VII" or better, and (ii) are authorized to issue insurance in the State of Colorado.

(d) The District, the District Representative, and the District's directors, officers, agents, and employees shall be endorsed as "Additional Insureds" under the (i) commercial general liability insurance policy for both ongoing and completed services for a period of one (1) year; and (ii) automobile liability policy.

(e) The Contractor shall provide a waiver of subrogation endorsement, or its equivalent, under the (i) workers' compensation; (ii) commercial general liability; and (iii) automobile liability insurance policies in favor of the District, its directors, officers, agents, and employees.

(f) All liability insurance policies required herein shall provide that the coverage is primary and non-contributory to other insurance available to the District and its directors, officers, agents, and employees. Any insurance maintained by the District and its directors, officers, agents, and employees shall be excess of and shall not contribute with the Contractor's insurance.

(g) Prior to commencement of performance, the Contractor shall provide certificates of insurance satisfactory to the District that clearly evidence all insurance coverages required herein, including but not limited to endorsements (individually and collectively, "Certificates of Insurance"). The Contractor agrees that, until the District is supplied with Certificates of Insurance, no payment under this Agreement will be made by the District. The Contractor will provide the District with updated Certificates of Insurance within ten (10) calendar days of the anniversary of the effective date of coverage should that date fall during the term of this Agreement. Failure of the District to require Certificates of Insurance or to identify a deficiency in coverage shall not relieve the Contractor of its responsibility to provide the specific insurance coverages set forth herein.

(h) Subject to Section 9 (Assignment), the Contractor shall require each subcontractor and/or third-party performing work for the Contractor related to the Scope of Services to purchase and maintain insurance of the types and with policy limits no less than those required of Contractor under this Section 13. All general liability policies carried by a subcontractor and/or third-party shall be endorsed to include the Additional Insureds identified above. Each subcontractor and/or third-party shall be required to provide Contractor, upon request, with certificates of insurance evidencing such coverage prior to commencement of work by a subcontractor and/or third party.

(i) The insurance policies afforded hereunder shall not be cancelled or allowed to expire unless at least thirty (30) days' prior written notice has been delivered to the District, except in the event of cancellation due to non-payment of a premium, in which case notice shall be given to the District no later than ten (10) days prior to cancellation of the policy. Upon receipt of any notice of cancellation or non-renewal, the Contractor shall, within five (5) days, procure other policies of insurance as necessary to comply with this Section 13 and provide Certificates of Insurance evidencing the same to the District. Notwithstanding the provisions contained in Section 18 (Remedies), if the Contractor fails to procure the required insurance or provide the District with Certificates of Insurance within the timeframe provided, the District may terminate or suspend this Agreement upon written notice to the Contractor.

14. Safety. The Contractor shall use appropriate safety equipment while performing the Scope of Services and adhere to US Occupational Health and Safety Administration (OSHA) regulations.

15. Compliance with Laws. The Contractor is obligated to familiarize itself and comply with all laws applicable to the performance of the Scope of Services, including without limitation all state and local licensing and safety requirements.

16. Acceptance Not Waiver. The District's approval or acceptance of, or payment for, any of the services shall not be construed to operate as a waiver of any rights or benefits provided to the District under this Agreement.

17. Default. Each and every term and condition hereof shall be deemed to be a material element of this Agreement. In the event either Party should fail or refuse to perform according to the terms of this Agreement, such Party may be declared in default.

18. Remedies. Except as provided in Section 13(i) (Insurance), in the event a Party declares a default by the other Party, such defaulting Party shall be allowed a period of ten (10) days within which to cure said default. In the event the default remains uncorrected, the Party declaring default may elect to (a) terminate the Agreement and seek damages; (b) treat the Agreement as continuing and require specific performance; or (c) avail itself of any other remedy at law or equity. If the non-defaulting Party commences legal or equitable actions against the defaulting Party, the defaulting Party shall be liable to the non-defaulting Party for the non-defaulting Party's reasonable attorney's fees and costs incurred because of the default.

19. Indemnification; No Waiver of Liability or Immunity. The Contractor agrees to indemnify, defend, and hold harmless the District and its officers, directors, employees, agents, engineers/architects, District homeowners/residents and attorneys from any and all damages and liabilities arising from the Contractor's performance of the Scope of Services. As part of this obligation, the Contractor shall compensate the District for the time, if any, spent by its legal counsel in connection with such claims or actions. The Contractor's obligations under this Section 19 shall be to the fullest extent permitted by law and shall survive termination or expiration of this Agreement. Notwithstanding any other provision contained in this Agreement, including but not limited to Exhibit A, the District does not agree to defend, indemnify, or hold harmless the Contractor or waive or limit the Contractor's liability (either by type of liability or amount). The District is relying on and does not waive or intend to waive by any provision of this Agreement, the monetary limitations or any other rights, immunities, defenses, and protections provided by the Colorado Governmental Immunity Act, § 24-10-101, *et seq.*, C.R.S., as from time to time amended, or otherwise available to the District or its officers or employees.

20. Binding Effect. This writing constitutes the entire agreement between the Parties and shall be binding upon the Parties, their officers, employees, agents and assigns and shall inure to the benefit of the Parties' respective survivors, heirs, personal representatives, successors and permitted assigns.

21. Law; Venue. The laws of the State of Colorado shall govern the construction, interpretation, execution, and enforcement of this Agreement. Venue for any dispute between the Parties arising out of or relating to this Agreement shall be in the State of Colorado District Court for Jefferson County.

22. Severability. In the event any term or condition of this Agreement shall be held invalid or unenforceable by any court of competent jurisdiction, such holding shall not invalidate or render unenforceable any other provision of this Agreement.

23. Annual Appropriation. The District's obligations hereunder are subject to the annual appropriation of funds necessary for the performance thereof, which appropriations shall be made in the sole discretion of the District's Board of Directors.

24. Ownership of Work Product. All documents such as reports, plans, drawings and contract specifications, information, and other materials prepared or furnished by the Contractor (or the Contractor's independent professional associates, permitted subcontractors, and consultants) and paid for pursuant to this Agreement are instruments of public information and property of the District. All internal documents which support the public information such as field

data, field notes, laboratory test data, calculations, estimates, and other documents prepared by the Contractor as instruments of service shall be provided to the District. The District understands such documents are not intended or represented to be suitable for reuse by the District or others for purposes outside the specific scope and conditions of the Scope of Services. Any reuse without written verification or adaptation by the Contractor for the specific purpose intended will be at the District's sole risk and without liability or legal exposure to the Contractor, or to the Contractor's independent professional associates, permitted subcontractors, or consultants.

25. Taxes. The District is a governmental entity and is therefore exempt from state and local sales and use tax. The District will not pay for or reimburse any sales or use tax that may not directly be imposed against the District. The Contractor shall use the District's sales tax exemption for the purchase of any and all products and equipment on behalf of the District.

26. Time is of the Essence. All times stated in this Agreement are of the essence.

27. Notices. All notices which are required, or which may be given under this Agreement shall be effective when mailed via registered or certified mail, postage prepaid and sent to the address first set forth above.

28. Counterparts, Electronic Signatures and Electronic Records. This Agreement may be executed in multiple counterparts, each of which shall be an original, but all of which, together, shall constitute one and the same instrument. The Parties consent to the use of electronic signatures and agree that the transaction may be conducted electronically pursuant to the Uniform Electronic Transactions Act, § 24-71.3-101, *et seq.*, C.R.S.

29. No Third-Party Beneficiaries. The Parties to this Agreement do not intend to benefit any person not a party to this Agreement. No person or entity, other than the Parties to this Agreement, shall have any right, legal or equitable, to enforce any provision of this Agreement.

30. Section Headings. The section headings in this Agreement have been inserted for convenience of reference only and shall not affect the meaning or interpretation of any part of this Agreement.

31. Relationship of Parties. Nothing in this Agreement will be construed to create a partnership, joint venture, franchise, fiduciary, employment, or agency relationship between the parties. Neither party has any express or implied authority to assume or create any obligations on behalf of the other or to bind the other to any contract, agreement, or undertaking with a third party.

[Remainder of Page Intentionally Left Blank]

DISTRICT:

Forest Hills Metropolitan District, a quasi-municipal corporation and political subdivision of the State of Colorado

Signed by:
By: Craig Weinberg
D29C6820D65E43B...
Name: Craig Weinberg
Title: Chairperson
Date: 9/3/2026

CONTRACTOR:

Hi Power Electric LLC

Signed by:
By: CLL
09B410B1925244E...
Name: Chad Lee
Title: Service Manager
Date: 9/6/2026



EXHIBIT A

SCOPE OF SERVICES

Lump Sum Price:

\$15,350.00

Scope of Work: Hi Power Electric to directional bore from Well Pump #7 control cabinet down service road, around pond, and back over to disconnect connected to the utility meter. New raceway run is approximately 615'. Proposal includes re-mounting of disconnect connected to utility meter. No new cabinets, equipment, or components are included within this proposal.

STANDARD TERMS AND CONDITIONS

We have included the following items in our proposal:

1. One year warranty.

Clarifications:

1. Our proposal is based on a mutually agreeable contract and mutually agreeable schedule.
2. Price is based on an 8-day construction schedule during normal business hours.
3. Hi Power reserves the right to modify its price after 15 calendar days.
4. An invoice will be issued upon completion of the work, or monthly beginning 30 days after the start of work, whichever occurs first. Payment is due upon receipt of the invoice.
5. Once work has commenced, we will proceed under the assumption that all terms have been accepted.
6. As a lump-sum contractor, we pay sales tax to vendors on purchased materials.

We have not included the following items in our proposal:

1. Plywood backboards for telecommunications equipment.
2. Material or labor escalation.
3. Impacts due to force majeure, pandemic, or supply chain delays.
4. Electrical permit fees.
5. Any additional material and/or work performed outside of proposed scope will be charged as a T&M (Time and Material) basis.

EXHIBIT B
Compensation

The District shall compensate the contractor in the amount of fifteen thousand, three hundred and fifty dollars and no cents (\$15,350.00) for the work described in EXHIBIT A.



SERVICES AGREEMENT FOR ASPHALT REPAIR SERVICES

Agreement Reference Number: 2026.08.24

THIS SERVICES AGREEMENT FOR Asphalt Repair Services (“Agreement”) is made and entered into as of **August 24, 2026** by and between Forest Hills Metropolitan District, a quasi-municipal corporation and political subdivision of the State of Colorado (the “District”), whose mailing address is 7555 East Hampden Ave Suite 501 Denver, CO 80123, and Centennial Asphalt, Concrete & Waterproofing, LLC d/b/a Centennial Concrete & Waterproofing, LLC (the “Contractor”), whose mailing address is 15253 E Fremont Dr, Englewood, CO 80112. The District and the Contractor are sometimes referred to herein individually as a “Party” and collectively as the “Parties.”

WITNESSETH:

In consideration of the mutual covenants and obligations herein expressed, it is agreed by and between the Parties as follows:

1. **Scope of Services.** The Contractor agrees to asphalt repair services, as further described in **Exhibit A**, attached hereto and incorporated herein by this reference (“Scope of Services”). All provisions of **Exhibit A**, including without limitation any terms and conditions included therein, shall be subject to the provisions of this Agreement. In the event of a conflict or inconsistency between a provision in the body of this Agreement and a provision in **Exhibit A** or any other exhibit or schedule attached hereto, the provision in the body of this Agreement shall control. The District may also issue one or more individual Purchase Orders (the “Purchase Order”) to the Contractor that specify the scope of services and compensation for said Purchase Order. Each such Purchase Order shall reference this agreement and shall be governed by the terms of this agreement. The Contractor shall have the right to decline any Purchase Order. However, if the Contractor agrees to perform the specified work for the stated price, then the Parties shall each sign, date, and exchange copies of said Purchase Order. The District shall issue Purchase Orders at its sole discretion and shall have no obligation to issue Purchase Orders to the Contractor. In the event of any inconsistency between the provisions of this Agreement and a related Purchase Order, the provisions contained within this Agreement shall control.

2. **Term.** The term of this Agreement shall commence on August 24, 2026, and expire on December 31, 2026 or satisfactory completion of services. The Parties may mutually agree to extend the term of this Agreement in writing.

3. **Early Termination.**

(a) Notwithstanding the time periods contained herein, the District may terminate this Agreement at any time without cause by providing written notice of termination to the Contractor. Such notice shall be delivered at least three (3) days prior to the termination date contained in said notice unless otherwise agreed to in writing by the Parties.

(b) Notwithstanding the time periods contained herein, the Contractor may terminate this Agreement at any time without cause by providing written notice of termination to the District. Such notice shall be delivered at least sixty (60) days prior to the termination date, contained in said notice unless otherwise agreed to in writing by the Parties.

(c) In the event of any such early termination, the Contractor shall be paid for services rendered prior to the date of termination, subject only to the satisfactory performance of the Contractor's obligations under this Agreement. The Contractor understands and agrees that such payment shall be the Contractor's sole right and remedy for such termination.

4. Suspension. Without terminating this Agreement or breaching its obligations hereunder, the District may, at its convenience, suspend the services of the Contractor by giving the Contractor written notice one (1) day in advance of the suspension date. Upon receipt of such notice, the Contractor shall cease its work in as efficient a manner as possible, so as to keep its total charges to the District for services under this Agreement to the minimum, but in no circumstance later than three (3) business days after receipt of the notice of suspension. No work shall be performed during such suspension, except with prior written authorization by the District Representative (as defined below). If a suspension is still in effect thirty (30) calendar days after the Contractor's receipt of the notice of suspension, the Contractor may terminate this Agreement by providing the District with written notice of termination. Upon the District's receipt of such notice of termination from Contractor, this Agreement will be deemed terminated.

5. Compensation. In consideration of the services to be performed pursuant to this Agreement, the District agrees to pay the Contractor the amounts set forth in **Exhibit B**, attached hereto and incorporated herein by this reference, and any amounts in an appropriately issued Purchase Order signed by both Parties. The Contractor will endeavor to provide advance notice to the District about such actual costs if outside of normal operations, insomuch as practical. The District shall provide no benefits to the Contractor other than the compensation stated above. The Contractor shall bill its charges to the District on a monthly basis, as specified in in **Exhibit B**.

6. Qualifications on Obligations to Pay. No partial payment made by the District shall be considered final acceptance or approval of that part of the Scope of Services paid for or shall relieve the Contractor of any of its obligations under this Agreement. Notwithstanding any other terms of this Agreement, the District may withhold any payment (whether a progress payment or final payment) to the Contractor if any one or more of the following conditions exists:

(a) The Contractor is in default of any of its obligations under this Agreement, including without limitation the obligation to maintain insurance and provide Certificates of Insurance to the District in accordance with Section 13 (Insurance).

(b) Any part of such payment is attributable to services that are not performed in accordance with the terms of this Agreement and its associated exhibit(s). The District will pay for any portion of the services performed in conformance with this Agreement and its associated exhibit(s).

(c) The Contractor has failed to make payments promptly to any third-party used to perform any portion of the services hereunder, subject to Paragraph 9, for which the District has made payments to the Contractor.

7. District Representative. The District will designate, prior to commencement of work, its project representative (the “District Representative”) who shall make, within the scope of his or her authority, all necessary and proper decisions with reference to the Scope of Services. All requests for contract interpretations, change orders, and other clarification or instruction shall be directed to the District Representative.

8. Independent Contractor. The Contractor agrees that the services to be performed by the Contractor are those of an independent contractor and not of an employee of the District. The Contractor is obligated to pay federal and state income tax on any moneys earned pursuant to this Agreement. Neither the Contractor nor its employees, if any, are entitled to workers’ compensation benefits from the District for performance of the services described in this Agreement.

9. Assignment. The Contractor shall neither assign any responsibilities nor delegate any duties arising under this Agreement to a third party without the prior written consent of the District, which may be granted or denied in District’s sole discretion.

10. Standard of Care. The Contractor shall perform the services hereunder at or above the standard of care of those in its profession or industry providing similar services in the District’s local area; provided, however, that in the event the standard of care is higher in the local area where the Contractor’s office primarily responsible for providing the services is located, then the standard of care applicable to the local area where the Contractor’s office is located shall be applicable to such services.

11. Accuracy of Work. The Contractor represents, covenants, and agrees that its work will be accurate and free from any material errors. The Contractor shall correct any errors or deficiencies in the Contractor’s services of which it becomes aware promptly and without additional compensation unless such corrective action is directly attributable to errors or deficiencies in information furnished by the District. The District’s approval of the Contractor’s services shall not diminish or release the Contractor’s duties or obligations hereunder, since the District is ultimately relying upon the Contractor’s skill and knowledge to perform the Scope of Services. The obligations contained in this Section 11 shall survive for a period of one (1) year following termination or expiration of this Agreement.

12. Duty to Warn. The Contractor agrees to call to the District’s attention errors in any drawings, plans, sketches, instructions, information, requirements, procedures, and other data supplied to the Contractor by the District or a third-party that it becomes aware of and believes may be unsuitable, improper, or inaccurate in a material way. However, the Contractor shall not independently verify the validity, completeness, or accuracy of such information unless otherwise expressly engaged to do so by the District. Nothing shall detract from this obligation unless the Contractor advises the District in writing that such data may be unsuitable, improper, or inaccurate, and the District nevertheless confirms in writing that it wishes the Contractor to proceed according to such data as originally given.

13. Insurance.

(a) During the term of this Agreement, the Contractor shall purchase and maintain, at its own cost and expense, the following:

(i) Workers' compensation insurance for its employees, if any, as required by Colorado law with limits of at least \$500,000 per injury or illness an employee suffers as a result of providing the services hereunder, with a \$500,000 aggregate per occurrence.

(ii) Employer's liability insurance with limits of at least \$500,000 per employee/accident and \$1,000,000 aggregate.

(iii) Commercial general liability insurance covering, without limitation, premises operations, products-completed operations, contractual liability insuring the obligations assumed by the Contractor under this Agreement, personal and advertising injury, and broad form property damage, with limits of at least \$2,000,000 per occurrence for bodily injury, death or damage to property; \$2,000,000 per occurrence for personal and advertising injury; \$2,000,000 products-completed operations; and \$2,000,000 general aggregate; and

(iv) Automobile liability insurance covering all owned, hired and non-owned vehicles used in the performance of the Contractor's services under this Agreement with a limit of at least \$2,000,000 combined per accident for bodily injury and property damage; and

(b) The insurance required herein may be satisfied through any combination of primary and excess/umbrella liability policies.

(c) The insurance required herein shall be written by an insurance company or companies that (i) have an A.M. Best Company rating of "A-VII" or better, and (ii) are authorized to issue insurance in the State of Colorado.

(d) The District, the District Representative, and the District's directors, officers, agents, and employees shall be endorsed as "Additional Insureds" under the (i) commercial general liability insurance policy for both ongoing and completed services for a period of one (1) year; and (ii) automobile liability policy.

(e) The Contractor shall provide a waiver of subrogation endorsement, or its equivalent, under the (i) workers' compensation; (ii) commercial general liability; and (iii) automobile liability insurance policies in favor of the District, its directors, officers, agents, and employees.

(f) All liability insurance policies required herein shall provide that the coverage is primary and non-contributory to other insurance available to the District and its directors, officers, agents, and employees. Any insurance maintained by the District and its directors, officers, agents, and employees shall be excess of and shall not contribute with the Contractor's insurance.

(g) Prior to commencement of performance, the Contractor shall provide certificates of insurance satisfactory to the District that clearly evidence all insurance coverages required herein, including but not limited to endorsements (individually and collectively, "Certificates of Insurance"). The Contractor agrees that, until the District is supplied with Certificates of Insurance, no payment under this Agreement will be made by the District. The Contractor will provide the District with updated Certificates of Insurance within ten (10) calendar days of the anniversary of the effective date of coverage should that date fall during the term of this Agreement. Failure of the District to require Certificates of Insurance or to identify a deficiency in coverage shall not relieve the Contractor of its responsibility to provide the specific insurance coverages set forth herein.

(h) Subject to Section 9 (Assignment), the Contractor shall require each subcontractor and/or third-party performing work for the Contractor related to the Scope of Services to purchase and maintain insurance of the types and with policy limits no less than those required of Contractor under this Section 13. All general liability policies carried by a subcontractor and/or third-party shall be endorsed to include the Additional Insureds identified above. Each subcontractor and/or third-party shall be required to provide Contractor, upon request, with certificates of insurance evidencing such coverage prior to commencement of work by a subcontractor and/or third party.

(i) The insurance policies afforded hereunder shall not be cancelled or allowed to expire unless at least thirty (30) days' prior written notice has been delivered to the District, except in the event of cancellation due to non-payment of a premium, in which case notice shall be given to the District no later than ten (10) days prior to cancellation of the policy. Upon receipt of any notice of cancellation or non-renewal, the Contractor shall, within five (5) days, procure other policies of insurance as necessary to comply with this Section 13 and provide Certificates of Insurance evidencing the same to the District. Notwithstanding the provisions contained in Section 18 (Remedies), if the Contractor fails to procure the required insurance or provide the District with Certificates of Insurance within the timeframe provided, the District may terminate or suspend this Agreement upon written notice to the Contractor.

14. Safety. The Contractor shall use appropriate safety equipment while performing the Scope of Services and adhere to US Occupational Health and Safety Administration (OSHA) regulations.

15. Compliance with Laws. The Contractor is obligated to familiarize itself and comply with all laws applicable to the performance of the Scope of Services, including without limitation all state and local licensing and safety requirements.

16. Acceptance Not Waiver. The District's approval or acceptance of, or payment for, any of the services shall not be construed to operate as a waiver of any rights or benefits provided to the District under this Agreement.

17. Default. Each and every term and condition hereof shall be deemed to be a material element of this Agreement. In the event either Party should fail or refuse to perform according to the terms of this Agreement, such Party may be declared in default.

18. Remedies. Except as provided in Section 13(i) (Insurance), in the event a Party declares a default by the other Party, such defaulting Party shall be allowed a period of ten (10) days within which to cure said default. In the event the default remains uncorrected, the Party declaring default may elect to (a) terminate the Agreement and seek damages; (b) treat the Agreement as continuing and require specific performance; or (c) avail itself of any other remedy at law or equity. If the non-defaulting Party commences legal or equitable actions against the defaulting Party, the defaulting Party shall be liable to the non-defaulting Party for the non-defaulting Party's reasonable attorney's fees and costs incurred because of the default.

19. Indemnification; No Waiver of Liability or Immunity. The Contractor agrees to indemnify, defend, and hold harmless the District and its officers, directors, employees, agents, engineers/architects, District homeowners/residents and attorneys from any and all damages and liabilities arising from the Contractor's performance of the Scope of Services. As part of this obligation, the Contractor shall compensate the District for the time, if any, spent by its legal counsel in connection with such claims or actions. The Contractor's obligations under this Section 19 shall be to the fullest extent permitted by law and shall survive termination or expiration of this Agreement. Notwithstanding any other provision contained in this Agreement, including but not limited to Exhibit A, the District does not agree to defend, indemnify, or hold harmless the Contractor or waive or limit the Contractor's liability (either by type of liability or amount). The District is relying on and does not waive or intend to waive by any provision of this Agreement, the monetary limitations or any other rights, immunities, defenses, and protections provided by the Colorado Governmental Immunity Act, § 24-10-101, *et seq.*, C.R.S., as from time to time amended, or otherwise available to the District or its officers or employees.

20. Binding Effect. This writing constitutes the entire agreement between the Parties and shall be binding upon the Parties, their officers, employees, agents and assigns and shall inure to the benefit of the Parties' respective survivors, heirs, personal representatives, successors and permitted assigns.

21. Law; Venue. The laws of the State of Colorado shall govern the construction, interpretation, execution, and enforcement of this Agreement. Venue for any dispute between the Parties arising out of or relating to this Agreement shall be in the State of Colorado District Court for Jefferson County.

22. Severability. In the event any term or condition of this Agreement shall be held invalid or unenforceable by any court of competent jurisdiction, such holding shall not invalidate or render unenforceable any other provision of this Agreement.

23. Annual Appropriation. The District's obligations hereunder are subject to the annual appropriation of funds necessary for the performance thereof, which appropriations shall be made in the sole discretion of the District's Board of Directors.

24. Ownership of Work Product. All documents such as reports, plans, drawings and contract specifications, information, and other materials prepared or furnished by the Contractor (or the Contractor's independent professional associates, permitted subcontractors, and consultants) and paid for pursuant to this Agreement are instruments of public information and property of the District. All internal documents which support the public information such as field

data, field notes, laboratory test data, calculations, estimates, and other documents prepared by the Contractor as instruments of service shall be provided to the District. The District understands such documents are not intended or represented to be suitable for reuse by the District or others for purposes outside the specific scope and conditions of the Scope of Services. Any reuse without written verification or adaptation by the Contractor for the specific purpose intended will be at the District's sole risk and without liability or legal exposure to the Contractor, or to the Contractor's independent professional associates, permitted subcontractors, or consultants.

25. Taxes. The District is a governmental entity and is therefore exempt from state and local sales and use tax. The District will not pay for or reimburse any sales or use tax that may not directly be imposed against the District. The Contractor shall use the District's sales tax exemption for the purchase of any and all products and equipment on behalf of the District.

26. Time is of the Essence. All times stated in this Agreement are of the essence.

27. Notices. All notices which are required, or which may be given under this Agreement shall be effective when mailed via registered or certified mail, postage prepaid and sent to the address first set forth above.

28. Counterparts, Electronic Signatures and Electronic Records. This Agreement may be executed in multiple counterparts, each of which shall be an original, but all of which, together, shall constitute one and the same instrument. The Parties consent to the use of electronic signatures and agree that the transaction may be conducted electronically pursuant to the Uniform Electronic Transactions Act, § 24-71.3-101, *et seq.*, C.R.S.

29. No Third-Party Beneficiaries. The Parties to this Agreement do not intend to benefit any person not a party to this Agreement. No person or entity, other than the Parties to this Agreement, shall have any right, legal or equitable, to enforce any provision of this Agreement.

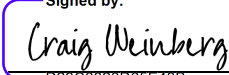
30. Section Headings. The section headings in this Agreement have been inserted for convenience of reference only and shall not affect the meaning or interpretation of any part of this Agreement.

31. Relationship of Parties. Nothing in this Agreement will be construed to create a partnership, joint venture, franchise, fiduciary, employment, or agency relationship between the parties. Neither party has any express or implied authority to assume or create any obligations on behalf of the other or to bind the other to any contract, agreement, or undertaking with a third party.

[Remainder of Page Intentionally Left Blank]

DISTRICT:

Forest Hills Metropolitan District, a quasi-municipal corporation and political subdivision of the State of Colorado

By:  Signed by:
D29C6820D65E43B...
Name: Craig Weinberg
Title: Chairperson
Date: 8/25/2026

CONTRACTOR:

Centennial Asphalt, Concrete & Waterproofing, LLC d/b/a Centennial Concrete & Waterproofing, LLC

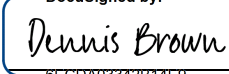
By:  DocuSigned by:
6ECDA03342B14E9...
Name: Dennis Brown
Title: Sole Member
Date: 8/28/2026



EXHIBIT A

SCOPE OF SERVICES

CENTENNIAL ASPHALT • CONCRETE WATERPROOFING centennialcw.com • 720.496.2950 • 15253 E. Fremont Dr. • Centennial • CO 80112 Fed Tax ID# 46-3407276			
SUBMITTED TO	PROPOSAL#	ESTIMATOR	PROJECT NAME
Public Alliance 7555 E Hampden Ave, Denver, CO 80231	7852	JOSH	Riva Chase 2026
	DATE	TERMS	PROJECT ADDRESS
	8/12/2026	Due on receipt	852 Willoby Way, Golden CO. 80401
PROPOSAL & CONTRACT			
DESCRIPTION OF WORK TO BE COMPLETED			TOTAL
A. 6" REMOVE AND REPLACE ASPHALT PAVING (Price includes Trench Patching) 1) Sawcut perimeter of failed area to be removed. 2) Remove approximately 5,141 sq.ft. of failed asphalt to a depth of 6" and haul away debris. 3) Shape and compact existing subgrade in place for new asphalt pavement. 4) Pave approximately 5,141 sq.ft. with 6" of 20% RAP HMA compacted in 2 separate lifts.			42,670.00
C. CRACKSEAL (Project Minimum) 1) Blow out all cracks with high pressure air that are 1/4" wide and larger. 2) Crackseal approximately 1,340 l.f. using #3405 hot rubberized crackseal. 3) (1) phases / days included in the Crackseal pricing. Each additional phase / day will be an additional \$500.00 per. ***Setting of hot rubberized crackseal may occur, however, it does not affect performance.			1,150.00
NOTES AND EXCLUSIONS CRACKFILL: - This is a preventative maintenance repair and should be budgeted on a recurring basis. - With time, the crackseal material will settle and cracks will re-open. - This repair carries no warranty. - Excludes cracks over 1" wide - Excludes alligatored areas INCLUSIONS: - All labor, material, trucking and disposal fees associated with the described scope of work listed above - One (1) mobilization, any additional may require a change order - Concrete washout - Portable restroom - Staging area - Barricades - 20% RAP hot mix asphalt EXCLUSIONS: - Permits, Fees, Testing - Survey / Layout - Import / Export of any existing failed subgrade material or new base material that may be required for compaction - ROW Traffic Control - Reinforcement unless stated in the above scope of work - Winter weather protection unless stated in the above scope of work - Dump fees for petromat in asphalt *Due to volatility of material costs this estimate is valid for 30 days **CACW is not responsible for drainage areas with less than 1% fall ***Prices are dependent on all services being provided. Should the scope change the price will change.			
Josh Schaner 720.402.5690 Mobile josh@centennialcw.com			TOTAL \$43,820.00

EXHIBIT A-2



EXHIBIT B

Compensation

The District shall compensate the contractor in the amount of forty-three thousand, eight hundred and twenty dollars and no cents (\$43,820.00) for the work described in EXHIBIT A.



Purchase Order for Professional Services

Purchase Order Date: August 26, 2026

District Contracting Party: AJ Beckman, District Manager

Contractor Name: Colorado Pond & Lake, LLC

Contract Number: 2026.01

Purchase Order Number: 2026.01-01

Terms: This purchase order ("PO") is issued by Forest Hills Metropolitan District, a quasi-municipal corporation and political subdivision of the state of Colorado ("District") to Colorado Pond & Lake, LLC ("Contractor"), collectively referred to as the "Parties".

Description of Work to Be Performed: Contractor shall furnish all materials and perform all labor to replace pond #5 aerator in accordance with Colorado Pond & Lake estimate #2204, attached hereto as EXHIBIT A.

Compensation for Work to Be Performed: Contractor shall be compensated in the amount of \$3,535.66.

Other Terms and Conditions:

Signatures:

FOREST HILLS METROPOLITAN DISTRICT

DocuSigned by:
By: AJ Beckman 8/31/2026
27EBD9C9E2764CB...

AJ Beckman, District Manager Date

Colorado Pond & Lake LLC

Signed by:
By: Silas Sims 9/4/2026
226433D163EC4E3...

Signature Date
Silas Sims Owner
Printed name, title

**EXHIBIT A**

Colorado Pond and Lake, LLC
 2611 W 64th Ave Unit C
 Denver, CO 80221-2368
 +17578975149
 sales@copondandlake.com
 www.copondandlake.com



**Colorado
Pond & Lake**

ADDRESS
 AJ Beckman
 Forest Hills Metro District
 14405 West Colfax Avenue
 Suite 165
 Lakewood, Colorado 80401
 United States

Estimate 2204

DATE 05/28/2026

PRODUCT / SERVICE	QUANTITY	RATE	AMOUNT
Project Management -- Aeration	1	3,535.66	3,535.66
Aeration System Replacement -- Pond #5			
:(NEW) Small Cabinet Replacement			
:(NEW) Patented AireGuard Cabinet Technology			
:(NEW) External Filter Maintenance Indicator			
:(NEW) Dual Action Intake Filters			
:TeichAire Compressor, 1/2 Horsepower, 120 Volt, 1 Phase			
Warranties Included:			
:Aeration Small Cabinet -- Lifetime			
:Aeration Diffuser -- Lifetime			
:Aeration Tubing -- 15 Years			
:Compressor -- 3 Years			
:Compressor Piston Cups & Cylinders -- 2 Years			
SUBTOTAL			3,535.66
TAX			158.84
TOTAL			\$3,686.50



Forest Hills Metropolitan District Operations Report

September 2026

Wastewater Treatment Facility Repairs/Upgrades

- Work w/ District and DRC to schedule jetting of FHMD collection system
 - Repairs? Discuss w/ Dave and Public Alliance
 - Awaiting schedule availability and update on previous discussions of point-repairs
 - Mike going to reach out to DRC
 - 2027 item
- Scrap Dumpster for WWTP
 - Public Alliance procuring
 - Delivered 8/12, DDC to begin loading what they can but will need Equipment to load heavier items – Noble?
 - **Almost complete, DDC to coordinate w/ Noble or get Crane Truck. Will inform Public Alliance when complete/ready for retrieval.**
- **Mike noticing drift and inconsistencies in flow totalization... Inf/Eff flow meters to be calibrated October 5th**

Water Treatment Facility Operations

- AJ/Public Alliance to schedule remaining Water Meter installs.
 - Mike will work w/ Dan at Public Alliance
 - **Need to order new meters and registers- have been replacing the ones in Wells + Gatehouse and inventory is low.**
- **Dan mentioned need to isolate curb-stop at 22044 Anasazi for a main-shutoff valve replacement. It does not seem like this site has a curb stop. Water main will need to have a planned/scheduled shutdown. DDC will work w/ Public Alliance and homeowner. Will continue to locate to determine if curb-stop is present in obscure location.**
- New Transfer Switch at WTP required as existing one is obsolete and failing, DDC to procure and install ASAP
 - **Awaiting response from Smith Power, DDC to prioritize this ASAP**
- Well #9 replaced 6/10
 - Working great... however the vault plumbing failed (see photos at end of report)



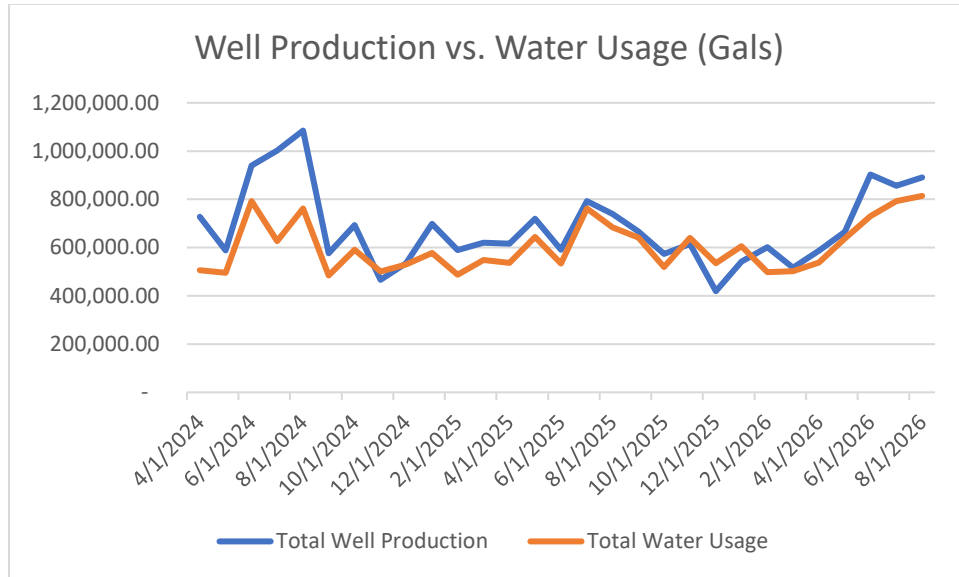
- When vault plumbing failed, it took the check-valve with it. This caused the storage tank to drain backwards very quickly.
 - Isolated and shutdown night of 6/10
 - DDC to replace plumbing morning of 6/17
 - Awaiting expansion and flex joints
 - DDC to work w/ Odin Services on 8/19 to complete repairs
 - **Working like a charm**
- Piezometer retrieved from Well #10
 - Latest Well Sounding Data at end of Report- Mike to graph and send to Board
- Mike to procure gas canister to 'air-line' test some Wells to avoid losing piezometer again.
 - Parts ~\$500
 - **Working well readings seems more stable and no risk of "losing" equipment, need air-lines in a half Wells so will continue to piezometer these (2, 3, 4, 7, 9, 10).**
- Fire Hydrant Flowmeter – PollardWater for \$650
 - Formal quote requested, will work w/ Public Alliance for procurement
 - Opted out- decided to not put liability on District, Mike/Public Alliance to work with Fire Dept if this is something they'd want done
 - **Action Hydrant to conduct flow testing and flushing w/ DDC mid-October**
- Surge Protectors for all Wells finally shipped- will install ASAP once received
 - **Mike halfway done installing**
- **Need to schedule meeting w/ Element Eng regarding RTU/Telemetry for new WTP. Well #3 and #10 radios are compromised and would like to discuss plans for phasing in communications in-lieu of new facility**

Water Production and Discharge Monitoring Reports

- Water Meter Readings:
 - August: Total Water Usage = 814,050 gallons
 - August: Total Water Production = 891,398 gallons
 - August Difference: 8.68%
- Wastewater Treatment DMR's:
 - August Average Influent Flow = 13,700 Gallons per Day
 - August Maximum Influent Flow = 18,300 Gallons per Day
 - **August Effluent Exceedances: E.coli**



Water Discrepancy Graph



Well Sounding Data

August 1, 2026					
Well Name	Well Depth, ft.	Well Head Distance Above Grade, ft.	Well Sounder Depth to Water, ft.	Static Water Level in Well, ft.	Depth of Water in Well, ft.
Well No. 3	300	1.45	43.2	258.25	41.75
Well No. 4	300	1	35.9	265.1	34.9
Well No. 5	260	0.91	n/a	#VALUE!	#VALUE!
Well No. 6	300	1.33	99psi	228.69	-
Well No. 7	600	1.33	71.8	529.53	70.47
Well No. 1	260	1.33	62psi	143.22	-
Well No. 9	702	0.91	n/a	#VALUE!	#VALUE!
Well No. 10	1002	0.83	132+	#VALUE!	#VALUE!
Well No. 2A	450	1.5	188.1	263.4	186.6
Well No. 8	1002	1.33	n/a	#VALUE!	#VALUE!

Did not get time to sound every well due to later-than-expected procurement of air-line tester.



Irrigation System and Ponds

- Absolutely no flow making its way through creek for augmentation (pond filling) – Front/Gate irrigation turned off and Creek Pump will pull any water it can. DDC monitoring and will resume irrigation ASAP
 - **Sending all flow to Pond 6**



ENGINEER'S PROGRESS REPORT

TO: Forest Hills Metropolitan District
FROM: Element Engineering
DATE: September 9, 2026
SUBJECT: Progress Report on Current Projects – **New Items Bold**

GENERAL ENGINEERING

Element was requested to provide a review of the watershed TMDL document. The TMDL includes a target load of 182 lbs/yr for internal loading. This target is based on reducing the sediment phosphorus release rate by 95% which would result in a 90% reduction of the internal phosphorus load. FHMD accounts for 6.5% of current total TP loading. The document requires FHMD to reduce annual TP by 90% and sets a TP effluent limit of 0.1 mg/L TP.

Element has provided a proposal to evaluate the existing WWTP to determine its capacity to treat to the proposed limits. Also, we have provided the district a proposal for an asset management study for budgetary purposes. If the district would like to move forward with these items a board motion will be required. We are happy to answer any questions the board may have on the proposals.

PFAS TREATMENT PLANNING AND GRANT APPLICATION

FHMD and Element Engineering have completed a Project Needs Assessment (PNA) and 30% Design Plans for the proposed project. The PNA still needs to be submitted to CEOS, but technical difficulties and scheduling conflicts have caused delays. Element will assist FHMD to ensure the PNA is submitted by the end of February 2026.

The 30% Design plans include drawings for preliminary hydraulic profiling, process flow diagram, existing conditions, proposed site layout, and proposed treatment building.



Ongoing and Upcoming Work

As previously mentioned, Rapid Small Scale Column Testing (RSCCT) is currently being coordinated and scheduled for three treatment medias consisting of ion exchange resin, clay-based adsorbent (FluoroSorb), and granular activated carbon (GAC). The RSCCT will be completed at the Colorado School of Mines, and the results will identify the most effective media for the FHMD's groundwater sources; generate breakthrough curves; support design approval through CDPHE; develop life cycle operation and maintenance costs and confirm the final media selection for 60% design. The RSCCT is expected to be ongoing for several months, wrapping up in Spring – Summer 2026.

The raw water quality of all the supply wells at FHMD have elevated hardness, on average 633 mg/L as CaCO₃. This raises concerns of calcium carbonate precipitation in process piping, the distribution system, and customer's premise plumbing as well as fouling of ion exchange media to the point of reduced media lifespan before PFAS exhaustion is reached. Therefore, FHMD plans to include a pretreatment softening system, likely by conventional ion exchange softener with brine regeneration, due to limited space and size of the system. Design considerations must include space available for salt storage, regular salt delivery and handling, brine waste management, and implications on PFAS treatment performance.

The existing treatment plant property will likely need to be expanded via land acquisition or easement agreements. This situation is being handled by FHMD staff and is ongoing.

Project Schedule

The following project schedule outlines the upcoming milestones that will need to be completed but are subject to change:

- **Topographic Survey: Complete (2025)**
- **30% Design: Complete (2025)**
- **Project Needs Submittal: Complete**
- **Media/Vendor Coordination: Complete**
- **RSSCT Planning: Complete**
- **RSCCT Testing at Mines: Complete**
- **Final Media Selection: Fall 2026**
- **60% Design Plans, Basis of Design Report: Fall 2026**
- **CDPHE Design Review: Winter 2026**
- **Plans for Bidding / 90% Design: Early 2027**
- **Construction: Mid – Late 2027**

We have executed agreements for the pilot testing work. The pilot test report has been submitted to CDPHE engineering section. The Mines laboratory has the samples and the media and is working through the RCCT setup and testing. Full laboratory results are expected in August.

Mines has updated us with the goal completion date of the RCCT laboratory analysis and final report with a goal completion at the end of August.



The Mines RCCT testing has been completed and a meeting to discuss the testing results have been scheduled for September 11 at 11:00. A board representative has been invited to the meeting.

Element reached out to district management to coordinate the discussion on easement modification with the easement property owner.



January 22, 2026

Mr. AJ Beckman
District Manager
Forest Hills Metropolitan District
7555 E. Hampden Ave, Suite 501
Denver, CO 80231

RE: Proposal for Professional Engineering Services
Wastewater Treatment Plant (WWTP) Preliminary Engineering Report (PER)

Dear Mr. Beckman,

Element Engineering a Bowman Company (Element) is pleased to provide a proposal to compile a Wastewater Treatment Plant Preliminary Engineering Report for the Forest Hills Metropolitan District (FHMD). This letter details our proposed scope of services, deliverables, schedule, and fees.

This proposal is intended to be an exhibit to the district's standard owner-engineer agreement.

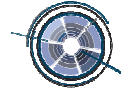
PROPOSAL ASSUMPTIONS AND PROJECT UNDERSTANDING

Element Engineering understands that the FHMD would like to review their existing WWTP with respect to its existing condition, its ongoing service longevity, ability to meet current and future discharge limits, and evaluate potential improvements necessary either through rehabilitation or replacement.

The proposed PER will complete a comprehensive analysis of the district's service area, wastewater flowrates, wastewater constituents, existing discharge limits, and future discharge limits. The report will also review the existing facility's condition, its operation and maintenance costs and challenges, and its long-term viability.

The PER will consider alternatives for improvement such as rehabilitation of the existing facility including replacement of components, or complete replacement of the existing facility depending on site specific requirements such as location, size, flowrates, existing and future effluent limits, and overall project cost.

A PER is also used, in part, to apply for USDA funding and other funding opportunities. The PER includes a detailed analysis of existing conditions, the need for the project, alternatives for the project, and detailed construction and non-construction project costs. The PER also includes a brief rate study, showing the impact to user rates based on various theoretical funding scenarios.



All district feedback will be incorporated into a final document ready for final approval. Element will answer any questions or provide any additional information necessary for approval of the report. A checklist for the compilation of the PER is attached to this proposal.

SCOPE OF SERVICES

The following Scope of Services is proposed:

- Compile a draft preliminary engineering report for district review.
- Present the PER to the district with all alternatives and costs prior to finalizing a recommendation.
- Review the PER with the district to collaboratively determine a recommended project based on desired treatment outcomes, overall construction cost, and cost of long-term operation and maintenance.
- Compile a final PER for board review and approval.

FEES

The proposed lump sum fee for the above-mentioned scope of services shall not exceed \$30,000.

EXCLUSIONS

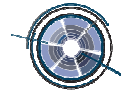
The following services are specifically excluded from the scope of this agreement and may be performed as contract addendums upon request:

- Design and permitting services.
- Any other item not listed in the Scope of Services.
- Environmental report or funding application services.

OTHER TERMS

This proposal is based on the scope of services indicated herein and the information available at the time of the proposal preparation. If any additional services are required due to unforeseen circumstances and/or conditions, Client or regulatory requested revisions, additional meetings, regulatory changes, etc., Element will notify the Client that additional scope of work and fees are required and will obtain the Client's written approval prior to proceeding with any additional work.

Please indicate your acceptance of this proposal by executing below and returning a PDF copy to this office. We appreciate the opportunity to provide this proposal. If you have any questions,



please contact me by phone at 303.378.2969 or by email at nmarcotte@elementengineering.net.

Sincerely,

ELEMENT ENGINEERING

Nicholaus P. Marcotte, P.E.
Director of Water and Wastewater



ELEMENT ENGINEERING A BOWMAN COMPANY
RATE SCHEDULE FOR PROFESSIONAL ENGINEERING SERVICES

<u>LABOR CLASSIFICATION</u>	<u>HOURLY BILLING RATE</u>
Principal	\$195.00
Project Manager	\$180.00
Project Engineer	\$170.00
Design Engineer (CADD)	\$150.00
Construction Manager	\$170.00
Construction Observer	\$120.00
Office Assistant	\$65.00
 <u>DIRECT EXPENSES</u>	
Prints/Copies	At Cost
Mileage	Prevailing Fed Rate
Travel Time	At Cost
Sub-Consultants	At Cost

United States Department of Agriculture - Rural Development

Project: _____ **Engineer:** _____
Date: _____ **Reviewer:** _____

USDA RUS Bulletin 1780-2 (revised 04/04/13) Checklist - Preliminary Engineer Reports "PER" for the Water and Waste Disposal Program shall be formatted as follows:

Item	Description	Yes	No
1)	PROJECT PLANNING:		
a.	Location		
b.	Environmental Resources Present		
c.	Population Trends		
d.	Community Engagement		
2)	EXISTING FACILITIES:		
a.	Location map		
b.	History		
c.	Condition of Existing Facilities		
d.	Financial Status of any Existing Facilities		
e.	Water/Energy/Waste Audits		
3)	NEED FOR PROJECT:		
a.	Health, Sanitation and Security		
b.	Aging Infrastructure		
c.	Reasonable Growth		
4)	ALTERNATIVES CONSIDERED:		
a.	Description		
b.	Design Criteria		
c.	Map		
d.	Environmental Impacts		
e.	Land Requirements		
f.	Potential Construction Problems		
g.	Sustainability Considerations		
i)	Water and Energy Efficiency		
ii)	Green Infrastructure		
iii)	Other		
h.	Cost Estimates		
5)	SELECTION OF AN ALTERNATIVE:		
a.	Life Cycle Cost Analysis		
b.	Non-Monetary Factors		
6)	PROPOSED PROJECT (RECOMMENDED ALTERNATIVE):		
a.	Preliminary Project Design		
b.	Project Schedule		
c.	Permit Requirements		
d.	Sustainability Considerations		
i)	Water and Energy Efficiency		
ii)	Green Infrastructure		
iii)	Other		
e.	Total Project Cost Estimate (Engineer's Opinion of Probable Cost)		
f.	Annual Operating Budget		
i)	Income		
ii)	Annual O&M Costs		
iii)	Debt Repayments		
iv)	Reserves		
7)	CONCLUSIONS AND RECOMMENDATIONS		

NOTE: All Preliminary Engineering Reports "PER" shall be Bound, Sealed and Signed by a Registered Professional Engineer in accordance with the State of Illinois.



October 21, 2025

Mr. AJ Beckman
District Manager
Forest Hills Metropolitan District
7555 E. Hampden Ave, Suite 501
Denver, CO 80231

RE: Proposal for Professional Engineering Services
Long Range and Capital Fund Forecast

Dear Mr. Beckman,

Element Engineering a Bowman Company (Element) is pleased to provide a proposal to compile a Long Range and Capital Funds Forecast for the Forest Hills Metropolitan District (FHMD). This letter details our proposed scope of services, deliverables, schedule, and fees.

This proposal is intended to be an exhibit to the district's standard owner-engineer agreement.

PROPOSAL ASSUMPTIONS AND PROJECT UNDERSTANDING

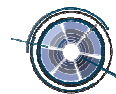
Element understands that the FHMD wishes to complete a long-range forecast for capital asset replacement. This will assist the district in planning for the replacement of assets throughout the district, including parks, drainage, water, sewer, and other assets. In order to complete this, Element staff will tour all district owned assets and record make, model number, date installed, and current condition. We will then document the expected lifespan of each asset and determine its date of necessary replacement (or documents if it is past the date of necessary replacement).

This will allow the district to plan funds each year to save for capital replacement as assets wear and age. An example capital fund and asset replacement forecast is attached to this proposal.

SCOPE OF SERVICES

The following Scope of Services is proposed:

- Tour all district assets and record make, model number, and date of installation (if known).
- Approximate the end of useful life for all assets.
- Document if existing equipment is past its useful life.
- Estimate equipment replacement value.
- Estimate the amount that the district should be saving each year to cover expected replacement costs. This shall include a user selectable inflation factor.



- Summarize the asset replacement plan in a technical memorandum and provide the Excel Spreadsheet to the district for eventual update and budgeting purposes.
- Meet with the district and its staff to review recommendations and findings.

FEES

The proposed hourly not to exceed fee for the above referenced Scope of Services is **\$34,200**.

EXCLUSIONS

The following services are specifically excluded from the scope of this agreement and may be performed as contract addendums upon request:

- Survey or design services,
- Legal, funding, or grant writing,
- Any other item not listed in the Scope of Services

OTHER TERMS

This proposal is based on the scope of services indicated herein and the information available at the time of the proposal preparation. If any additional services are required due to unforeseen circumstances and/or conditions, Client or regulatory requested revisions, additional meetings, regulatory changes, etc., Element will notify the Client that additional scope of work and fees are required and will obtain the Client's written approval prior to proceeding with any additional work.

Please indicate your acceptance of this proposal by executing below and returning a PDF copy to this office. We appreciate the opportunity to provide this proposal. If you have any questions, please contact me by phone at 303.378.2969 or by email at nmarcotte@elementengineering.net.

Sincerely,

ELEMENT ENGINEERING

Nicholaus P. Marcotte, P.E.
Director of Water and Wastewater



RATE SCHEDULE FOR PROFESSIONAL ENGINEERING SERVICES

<u>LABOR CLASSIFICATION</u>	<u>HOURLY BILLING RATE</u>
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Design Engineer (CADD)	\$150.00
Construction Manager	\$170.00
Construction Observer	\$120.00
Office Assistant	\$65.00
 <u>DIRECT EXPENSES</u>	
Prints/Copies	At Cost
Mileage	Prevailing Fed Rate
Travel Time	At Cost
Sub-Consultants	At Cost

MEMORANDUM

To: [REDACTED]
FROM: Element Engineering
DATE: [REDACTED]
SUBJECT: Long Range & Capital Fund Forecast

Element Engineering was retained by the [REDACTED] to conduct a Long Range and Capital Fund Forecast study. The results of this study are intended to provide the district with the following information:

1. Approximate end of useful life year for all equipment
2. Existing equipment that is already beyond its expected useful life
3. Estimated equipment replacement costs
4. Estimated amount that the district should be saving each year to cover expected replacement items

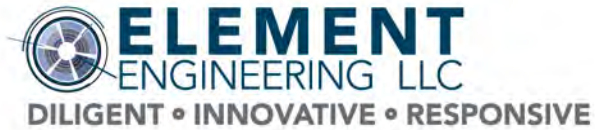
Element conducted a site visit in August 2020 to document all existing equipment owned by the district. This includes the [REDACTED], the Main Lift Station, the Wastewater Treatment Plant (headworks, aeration basin, blowers, pumps, bio-solids holding, and emergency storage pond), the Office & Lab Building, and general equipment. All documented equipment, including details of make, model, size, and serial numbers as available, are included on the attached spreadsheet.

Equipment install dates are included based on the best available information. Install dates were obtained either from documentation on the equipment, from the 2006 & 2011 Long Range & Capital Fund Forecast, or from staff knowledge.

Life cycle estimates are included based on manufacturer estimates and general engineering and maintenance practices. Using these estimates and the year of installation, the estimated next year of necessary replacement is listed for each piece of equipment. For equipment where the estimated life cycle exceeds the years of use, the next replacement year is listed as "Overdue". These items should be considered for near-term replacement.

All estimated replacement costs are listed in 2021 dollars. Estimated labor and contingency cost are applied to each item. The total estimated present value of replacement is then divided by the item's estimated life cycle years to obtain a yearly cost. This cost reflects the annual amount of capital funds that should be saved to plan for replacement of the item in 2021 dollars.

To account for the increase in equipment and labor costs over time, an annual inflation factor of 3% is applied to each year.



An annual total is presented that sums the estimated annual capital funds savings needed for all equipment in the district. This is the amount of money that the district should be budgeting towards a capital improvement fund each year.

This study does not consider the district's existing capital improvement fund. This exercise only reflects the estimated annual amount that the district should budget for ongoing replacement of existing district equipment. The total annual amounts presented are averages, and actual yearly expenses will fluctuate, with some years resulting in much higher expenses, and some lower.

DISTRICT MANAGER'S REPORT

To: Board of Directors, Forest Hills Metropolitan District

From: Dan Cordova, Assistant District Manager

Date: September 16, 2026

GENERAL MATTERS

Agreements:

- **Centennial Asphalt, Concrete & Waterproofing, LLC** – Service Agreement for shared driveway asphalt repairs in the amount of \$43,820.00.
- **Hi Power Electric LLC** – Service Agreement for well 7 electrical repairs in the amount of \$15,350.00.
- **Colorado Pond & Lake, LLC** – Purchase order for installation of pond 5 aerator in the amount of \$3,535.66.

Website: No updates.

Community Correspondence:

- Notice of Board Meeting sent on September 11th.

HOA MATTERS

None

WATER SYSTEM AND PONDS

Treatment Facility: No update

Distribution System: No update

Ponds: Mr. Marcotte will provide recommendations and cost estimates to address the Pond 4 leak. Colorado Pond & Lake has received the replacement aeration system for Pond 5 and has scheduled the installation for September 17th.

Wells: Well No. 7 has numerous breaks in the electrical feed and total replacement is recommended. A proposal from Hi Power Electric to bore a new line has been approved and the work is scheduled to occur on September 14th.

WASTEWATER

Treatment Facility: Republic Services has delivered a temporary dumpster to the Wastewater Treatment Facility for the disposal of scrap metal. The Operator is presently utilizing the dumpster and will notify Management when it can be scheduled for removal.

ROADS

Main Entry Gate: Magee Electric completed installation of a surge protector for the main entry gate power supply on August 18th. Precision Gates & Automation completed replacement of the gate control board and memory chip on August 18th.

Common Driveways: A service agreement has been executed with Centennial Asphalt, Concrete & Waterproofing to complete crack-filling and removal and replacement of sections of shared driveways in the community identified to be in need of maintenance. Centennial Asphalt has scheduled crack-filling work for September 19th and removal and replacement work to occur October 7th and 8th. Management will send out notification about the repairs to homeowners.



FACILITIES AND OPEN SPACE

Wildfire Mitigation: Directors Robert and Birkelo are currently working through discussions with the property owner adjacent to the District's water tank site to obtain permission to complete wildfire mitigation work on the property.



Purchase Order for Work to Be Performed

Purchase Order Date: September 16, 2026
District Contracting Party: Craig Weinberg, Chairperson
Contractor Name: Jim Noble, Inc.
ATTN: John Noble

Agreement Reference Number: 2020.01.01 E

Purchase Order Number: 2026.09.16 E

Terms: This purchase order ("PO") is issued by Forest Hills Metropolitan District, a quasi-municipal corporation and political subdivision of the state of Colorado ("District") to Jim Noble, Inc. ("Contractor") collectively referred to as "Parties". By signing below, Contractor agrees that this Purchase Order shall be governed by the terms of an Agreement between the Parties, dated January 1st, 2020, with the Agreement Reference Number shown above.

Description of Work to Be Performed: Contractor will provide Snowplowing Services to the District in accordance with exhibits previously provided. Contractor will first remove snow from all roads in the most efficient manner in order to provide equal access to all homes within the District and prevent berming in front of driveways as much as possible. Thereafter, if the Contractor observes either heavy, wet snow and/or significant snow accumulations, the Contractor shall then clear problematic driveways and the entrance gates and shall be compensated at the appropriate rates for such services as negotiated and noted below.

Compensation for Work to Be Performed: The Contractor will be compensated \$8,000 per month from October 2026 through April 2027.

Other Terms and Conditions: Contractor shall communicate needs for sand application in the community with the District Manager before application is done and use caution to ensure sand application is not excessive.

FOREST HILLS METROPOLITAN DISTRICT

By: _____
Craig Weinberg, Chairperson Date

Jim Noble, Inc.

By: _____
John Noble Date